

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

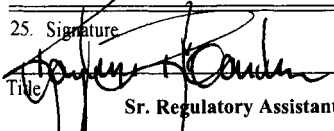
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Eat Chapita 77-23
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 645620' 2069 FSL & 635 FWL (NWSW), 40.019864 LAT 109.301314 LON At proposed prod. zone Same 44311424 40-019926 -109.30664		9. API Well No. 43-047-39516
10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch		11. Sec., T. R. M. or Blk. and Survey or Area Section 23, T9S, R23E S.L.B.&M
12. Distance in miles and direction from nearest town or post office* 59.1 Miles South of Vernal, Utah		12. County or Parish Uintah
13. State UT		
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 635 571	16. No. of acres in lease 1079	17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5230	19. Proposed Depth 8760	20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5205 GL	22. Approximate date work will start*	23. Estimated duration 45 Days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		
Approved by (Signature)	Name (Printed Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

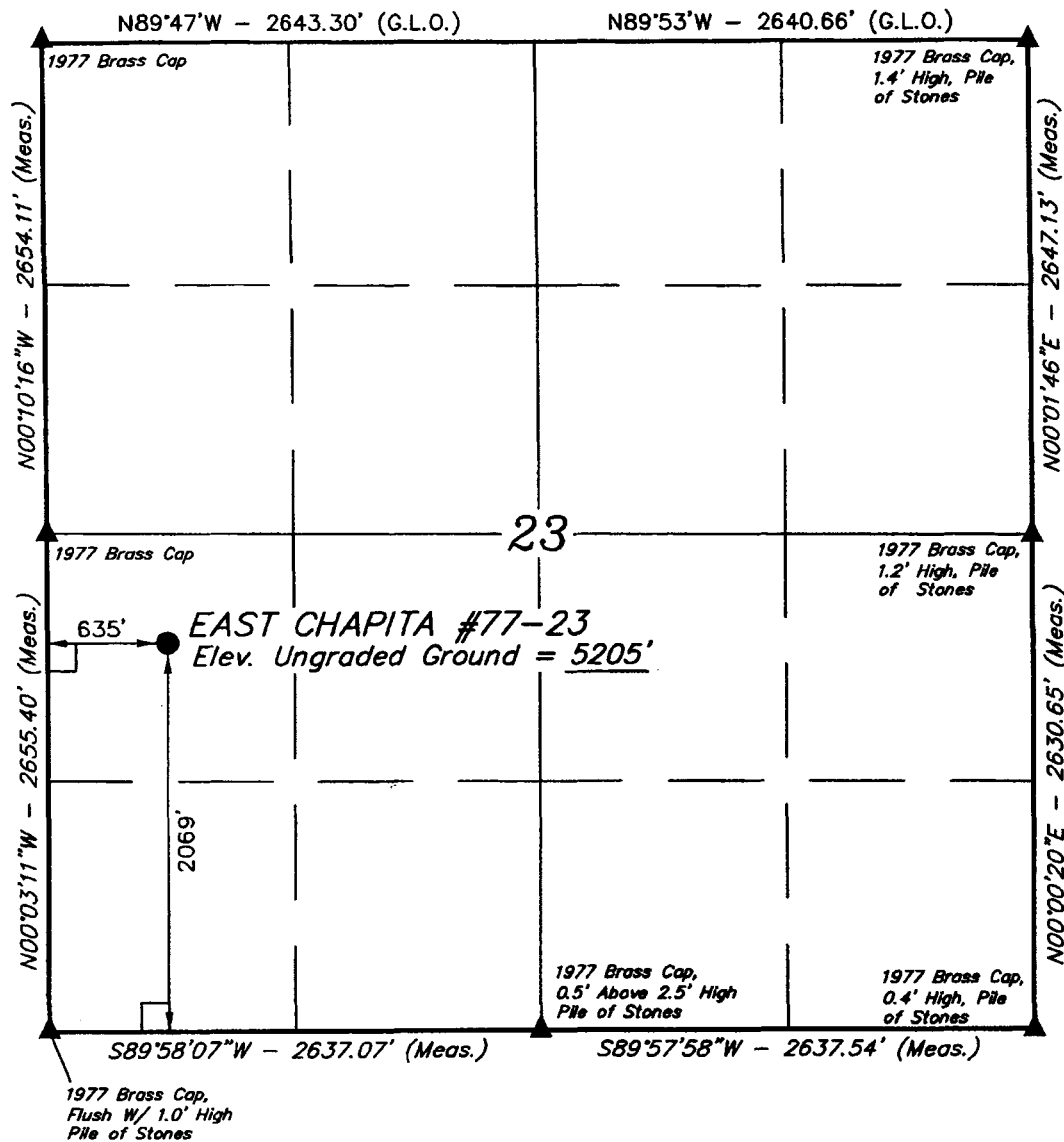
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

RECEIVED
AUG 15 2007

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°01'11.51" (40.019864)
 LONGITUDE = 109°18'04.73" (109.301314)
 (NAD 27)
 LATITUDE = 40°01'11.63" (40.019897)
 LONGITUDE = 109°18'02.29" (109.300636)

EOG RESOURCES, INC.

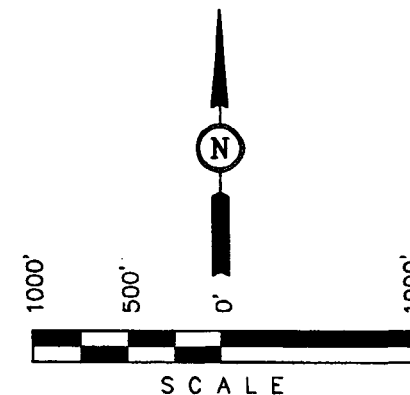
Well location, EAST CHAPITA #77-23, located as shown in the NW 1/4 SW 1/4 of Section 23, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

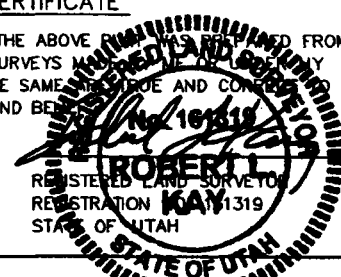
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE REPRESENTED FROM FIELD NOTES OF ACTUAL SURVEYS AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-01-07	DATE DRAWN: 06-05-07
PARTY A.F. R.M. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Sr. Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

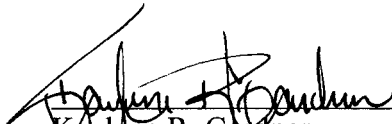
**EAST CHAPITA 77-23
2069' FSL – 635' FWL (NWSW)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., Kerr-McGee Oil & Gas, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 10th day of August, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.


Kaylene R. Gardner
Sr. Regulatory Assistant

Subscribed and sworn before me this 10th day of August, 2007.


Notary Public

My Commission Expires: ~~August 1, 2009~~
10/12/09

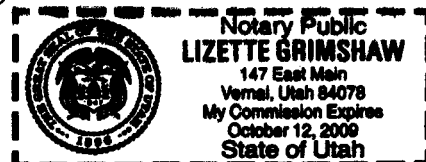


Exhibit "A" to Affidavit
East Chapita 77-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

22

CHAPITA WELLS UNIT

23

T
9
S

ECW 77-23



U-01301

UTU-67868

○ EAST CHAPITA 77-23

Scale: 1"=1000'

0 1/4 1/2 Mile



 **geog resources**

Denver Division

EXHIBIT "A"

EAST CHAPITA 77-23

Commingle Application

Uintah County, Utah

Scale: 1"=1000'

D:\utah\Commingle\page_EC77-23_commingle.dwg
WELL

Author

TLM

Jun 04, 2007 -
2:28pm

EIGHT POINT PLAN
EAST CHAPITA 77-23
NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,600		Shale	
Wasatch	4,487	Primary	Sandstone	Gas
Chapita Wells	5,042	Primary	Sandstone	Gas
Buck Canyon	5,733	Primary	Sandstone	Gas
North Horn	6,333	Primary	Sandstone	Gas
KMV Price River	6,524	Primary	Sandstone	Gas
KMV Price River Middle	7,411	Primary	Sandstone	Gas
KMV Price River Lower	8,149	Primary	Sandstone	Gas
Sego	8,562		Sandstone	
TD	8,760			

Estimated TD: **8,760' or 200'± below Sego top**

Anticipated BHP: 4,783 Psig

- Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
- Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
EAST CHAPITA 77-23
NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN
EAST CHAPITA 77-23
NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **123 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **845 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
EAST CHAPITA 77-23
NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

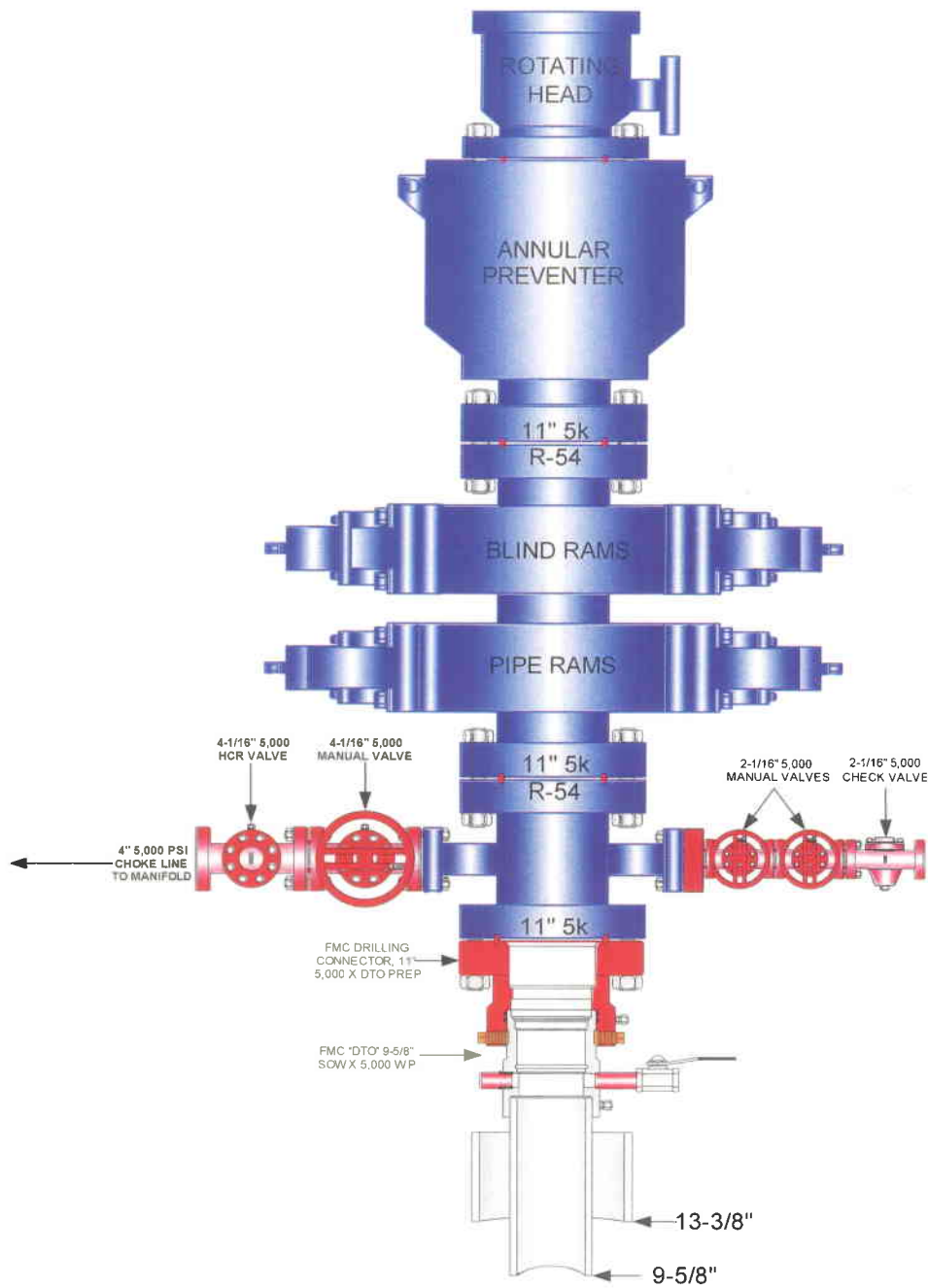
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

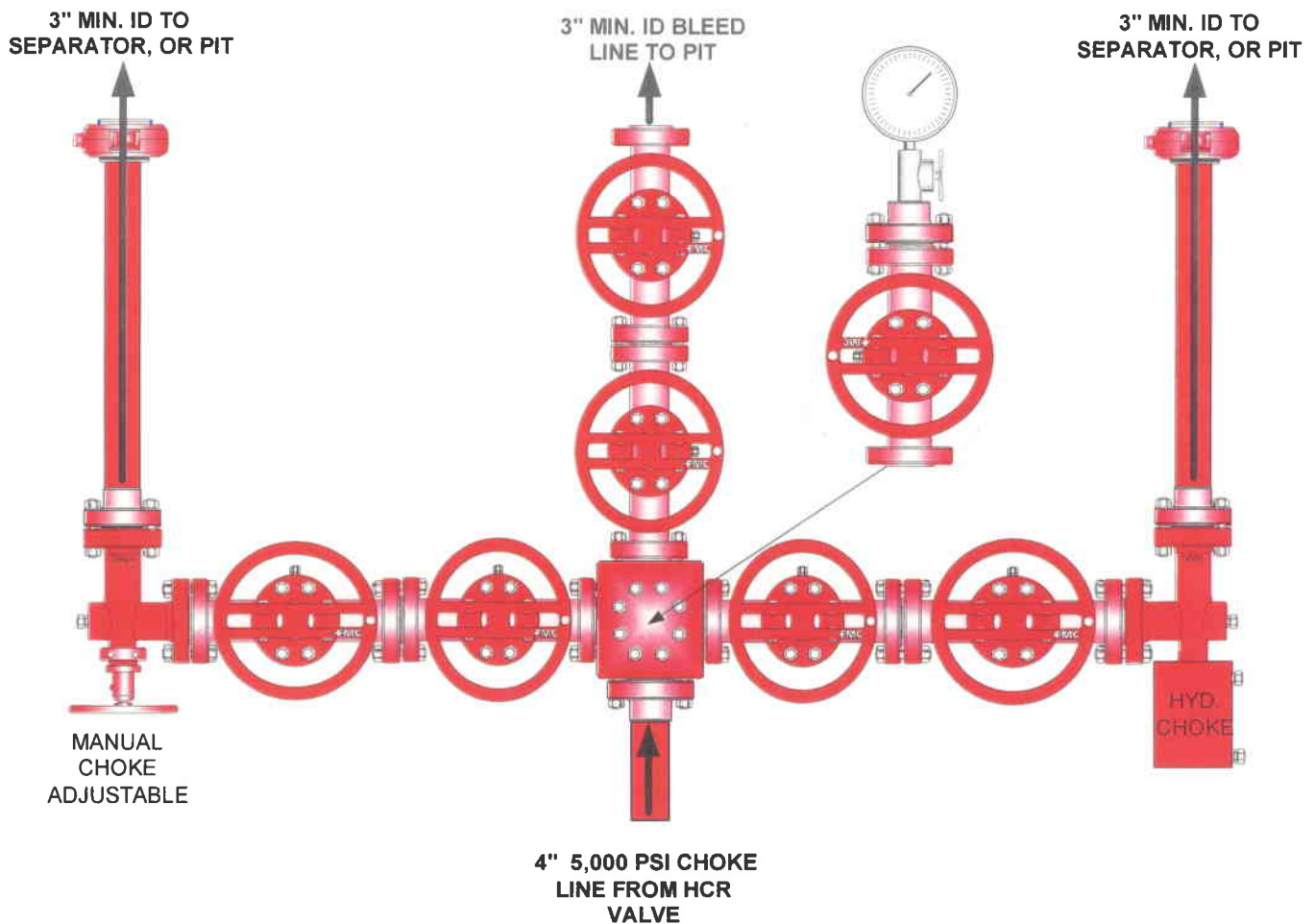
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 77-23
NWSW, Section 23, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

EOG Resources, Inc., hereby applies under Section 28 of the Act of February 25, 1920 (41 state. 449), (30 U.S.C. Section 185) as amended by the Act of November 16, 1973, (87 Stat. 576) and requests that this APD serve as the construction, operations and maintenance plan for the right-of-way application for the pipeline on federal lands. A 30-year right-of-way term is requested.

The requested permanent pipeline right-of-way on Federal acreage necessary is approximately 4109' x 20'. The requested temporary pipeline right-of-way on Federal acreage necessary is approximately 4109' x 40' for a period of 14 days. The requested with 2050' located within Federal Lease # UTU-67868, 1534' located within Federal Lease # UTU-01301, and 525' located with Federal Lease # U-0344-A containing 1.89 acres more or less (see attached survey plats and maps).

The request road right-of-way on Federal acreage necessary is approximately 3168' x 30', with 1263' located within Federal Lease # UTU-67868, 1430' located within Federal Lease # UTU-01301, and 475' located with Federal Lease # U-0344-A containing 2.91 acres more or less (see attached survey plats and maps).

The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 3168 feet long with a 40-foot right-of-way, disturbing approximately 2.91 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 5.16 acres. The pipeline is approximately 4109 feet long with a 40-foot right-of-way, disturbing approximately 1.89 acres.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 59.1 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 3168' in length, culverts shall be installed as needed. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines

contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 4109' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease U-67868) proceeding in a southerly direction for an approximate distance of 2050' to Section 22, T9S, R23E, proceeding southerly for an approximate distance of 1534' to Section 27, T9S, R23E (Lease U-01301), tying into an existing pipeline in the NENE of Section 23, T9S, R23E (Lease U-0344-A). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWSW of Section 23, Township 9S, Range 23E, proceeding easterly for an approximate distance of 4109' to the NENE of Section 23, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or by

removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner. **Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil)** will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil south of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protect of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Wyoming Big Sage	3.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A block cultural resources survey was conducted and submitted by Montgomery Archaeological Consultants (MOAC 06-612) on January 29, 2007. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

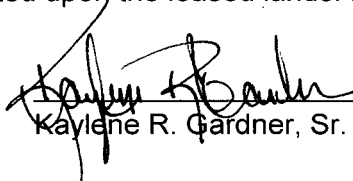
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita Wells Unit 77-23 Well, located in the NWSW, of Section 23, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

August 9, 2007

Date



Kaylene R. Gardner, Sr. Regulatory Assistant

EOG RESOURCES, INC.
EAST CHAPITA #77-23
 LOCATED IN UINTAH COUNTY, UTAH
 SECTION 23, T9S, R23E, S.L.B.&M.

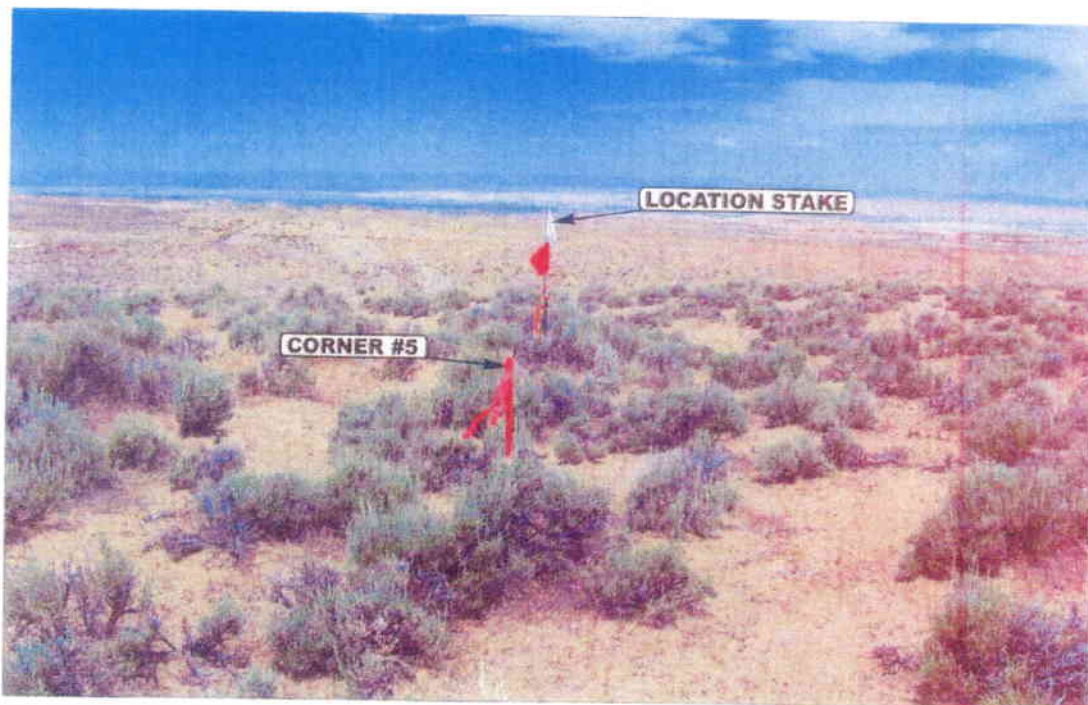


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

UELS

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
 435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

06 01 07
 MONTH DAY YEAR

PHOTO

TAKEN BY: A.E.

DRAWN BY: C.P.

REVISED: 00-00-00

EOG RESOURCES, INC.
EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 8.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1093-27 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

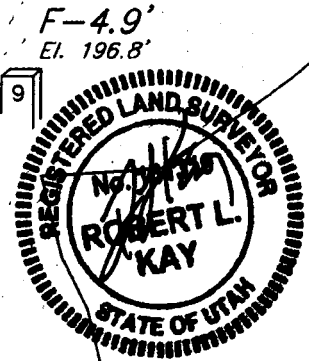
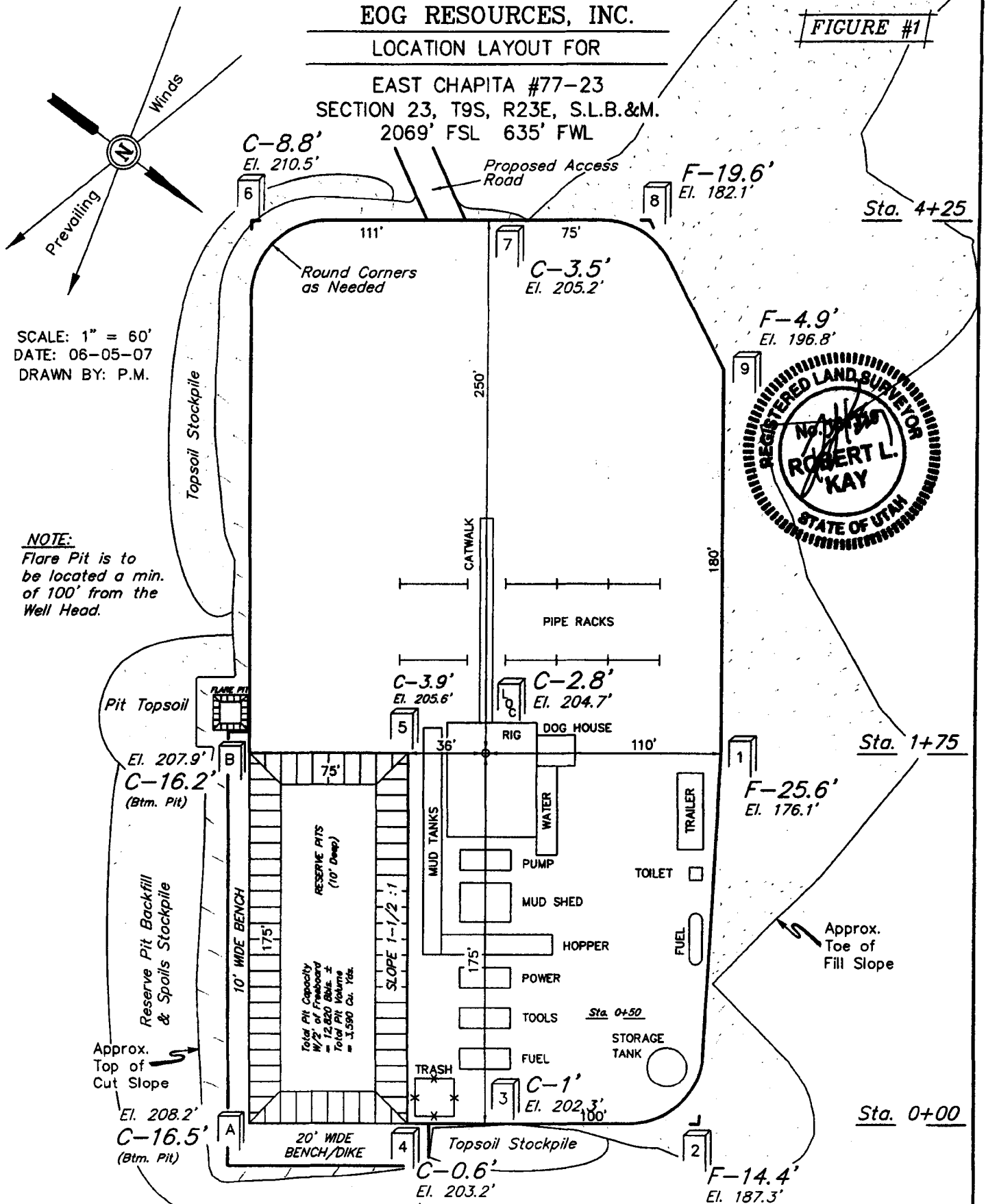
TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.1 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL

FIGURE #1



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5204.5'
FINISHED GRADE ELEV. AT LOC. STAKE = 5201.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

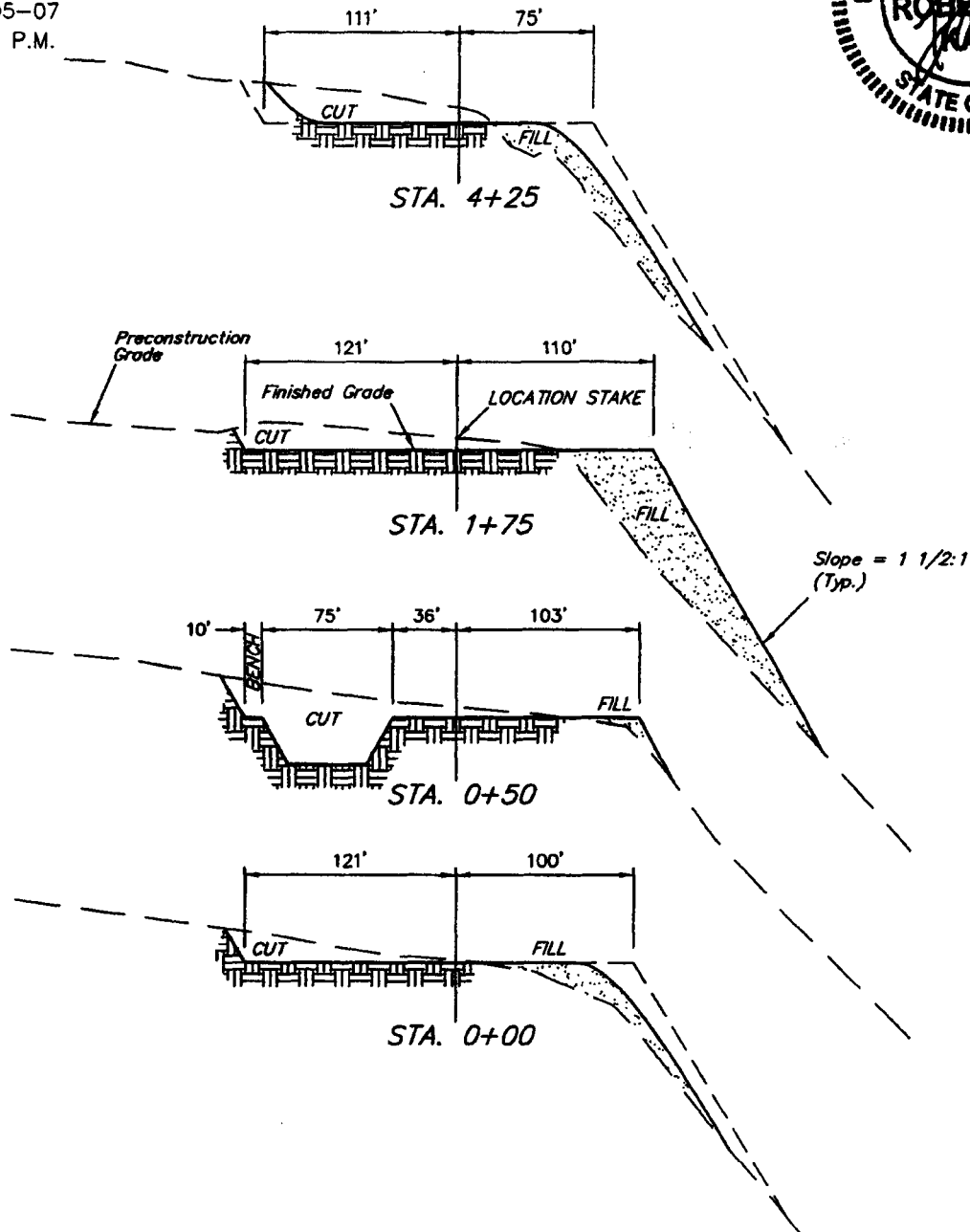
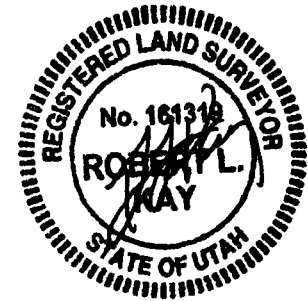
TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL

FIGURE #2

1" = 40'
X-Section
Scale
1" = 100'

DATE: 06-05-07
DRAWN BY: P.M.



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 2,980 Cu. Yds.
Remaining Location = 17,760 Cu. Yds.

TOTAL CUT = 20,740 CU.YDS.
FILL = 15,960 CU.YDS.

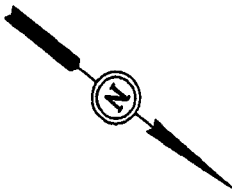
EXCESS MATERIAL = 4,780 Cu. Yds.
Topsoil & Pit Backfill = 4,780 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

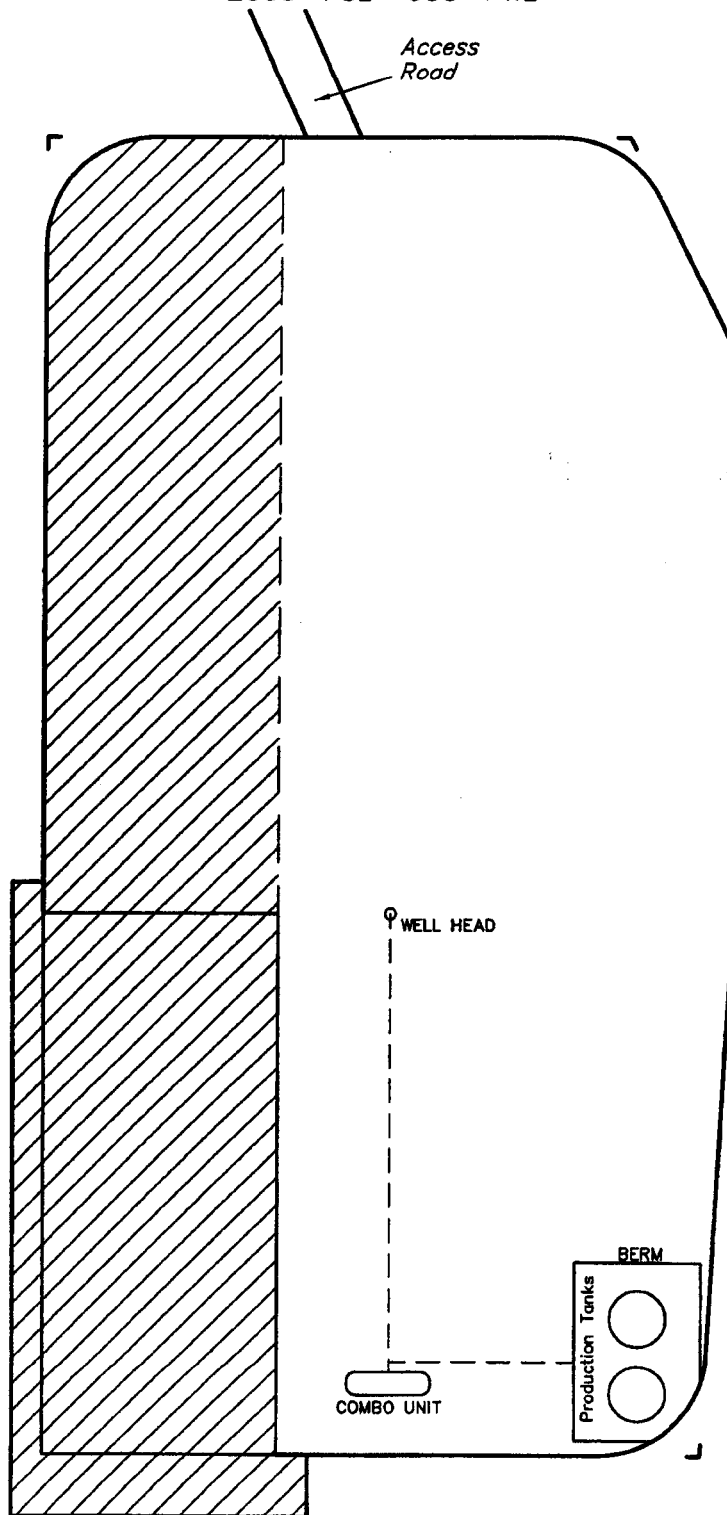
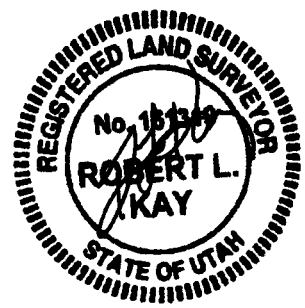
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL

FIGURE #3



SCALE: 1" = 60'
DATE: 06-05-07
DRAWN BY: P.M.



 RE-HABED AREA



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL



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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

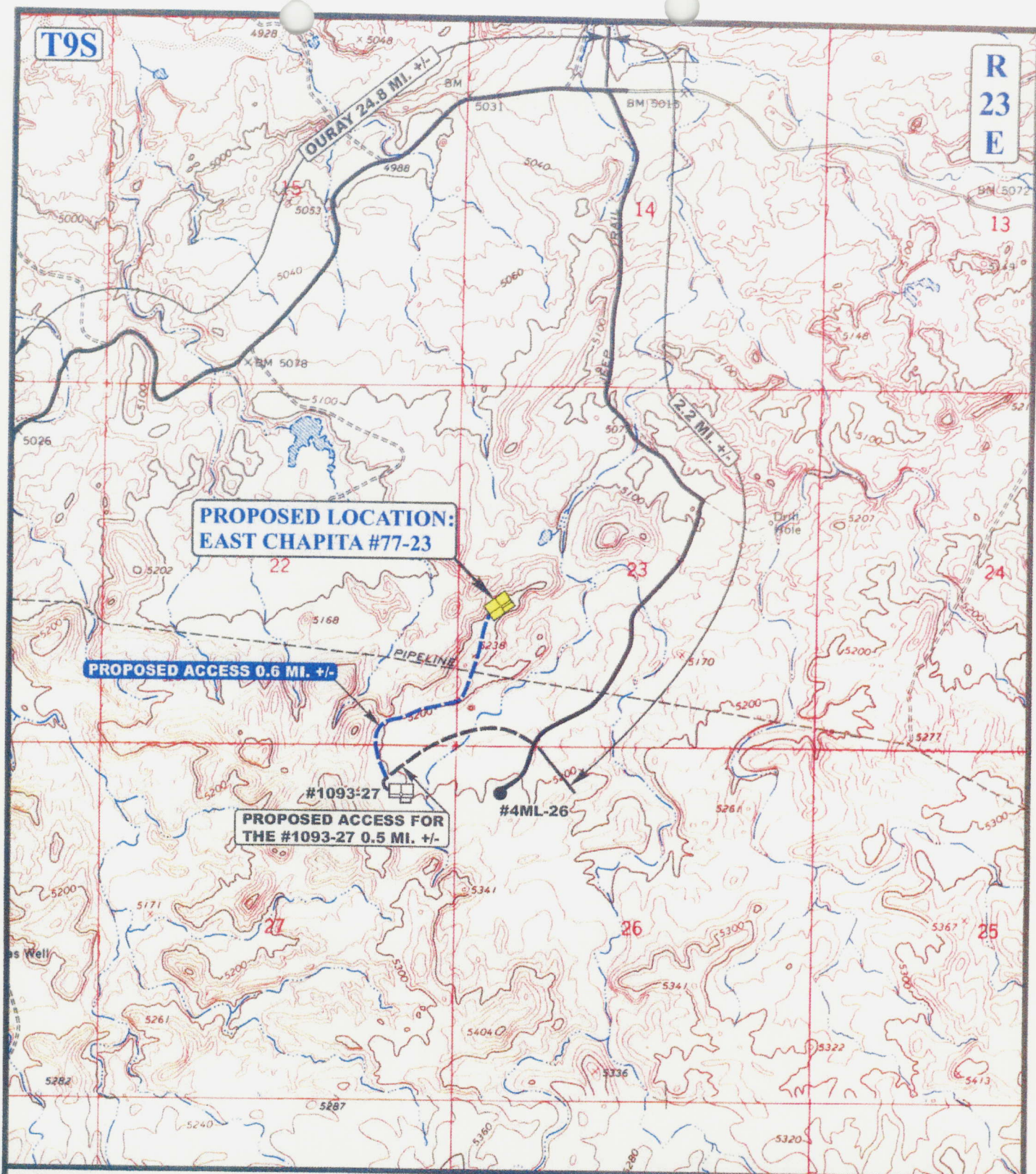


TOPOGRAPHIC
MAP

06 01 07
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.P. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL



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 85 South 200 East Vernal, Utah 84078
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TOPOGRAPHIC
MAP

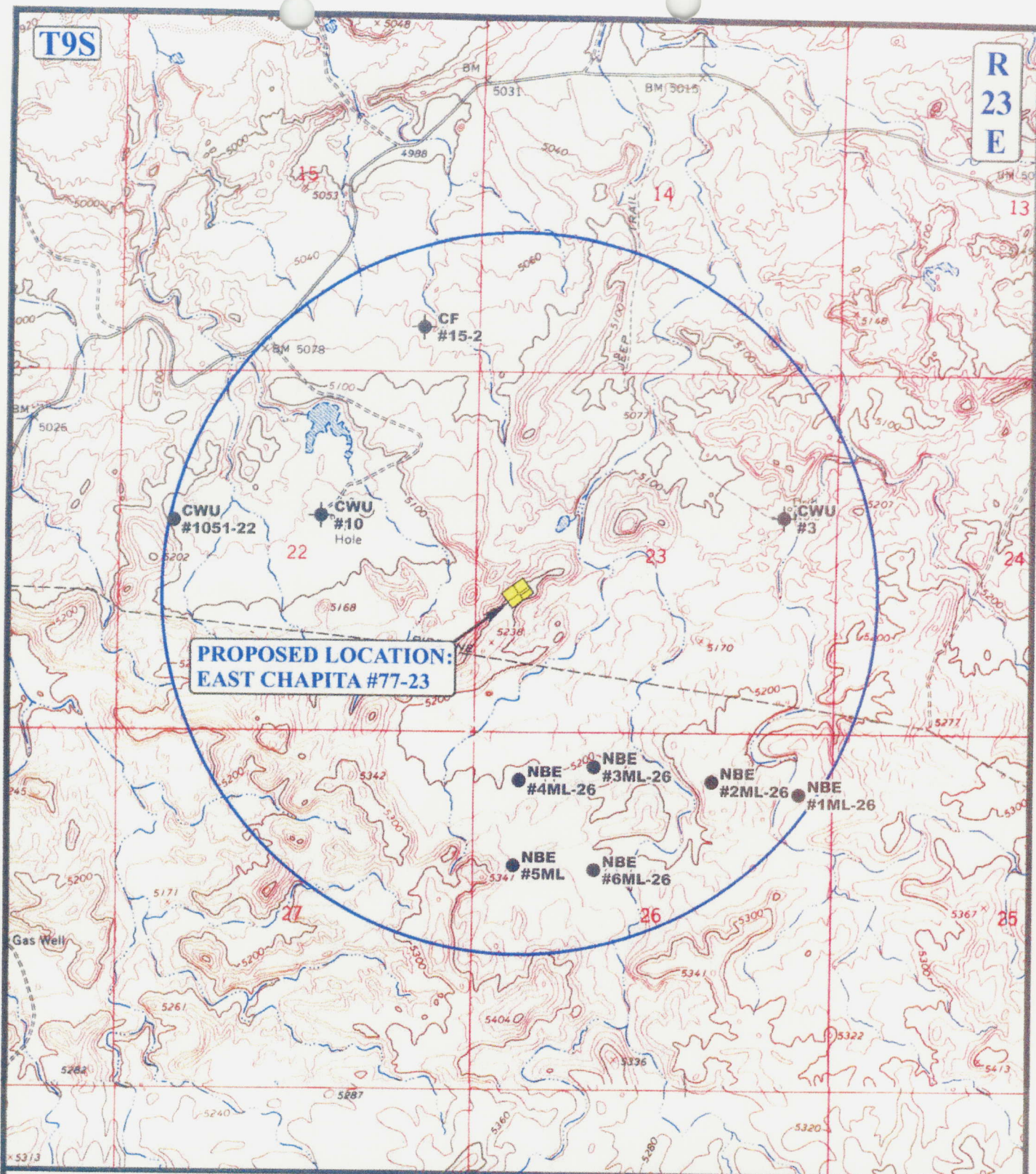
06 01 07
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00

B
TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL



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TOPOGRAPHIC
MAP

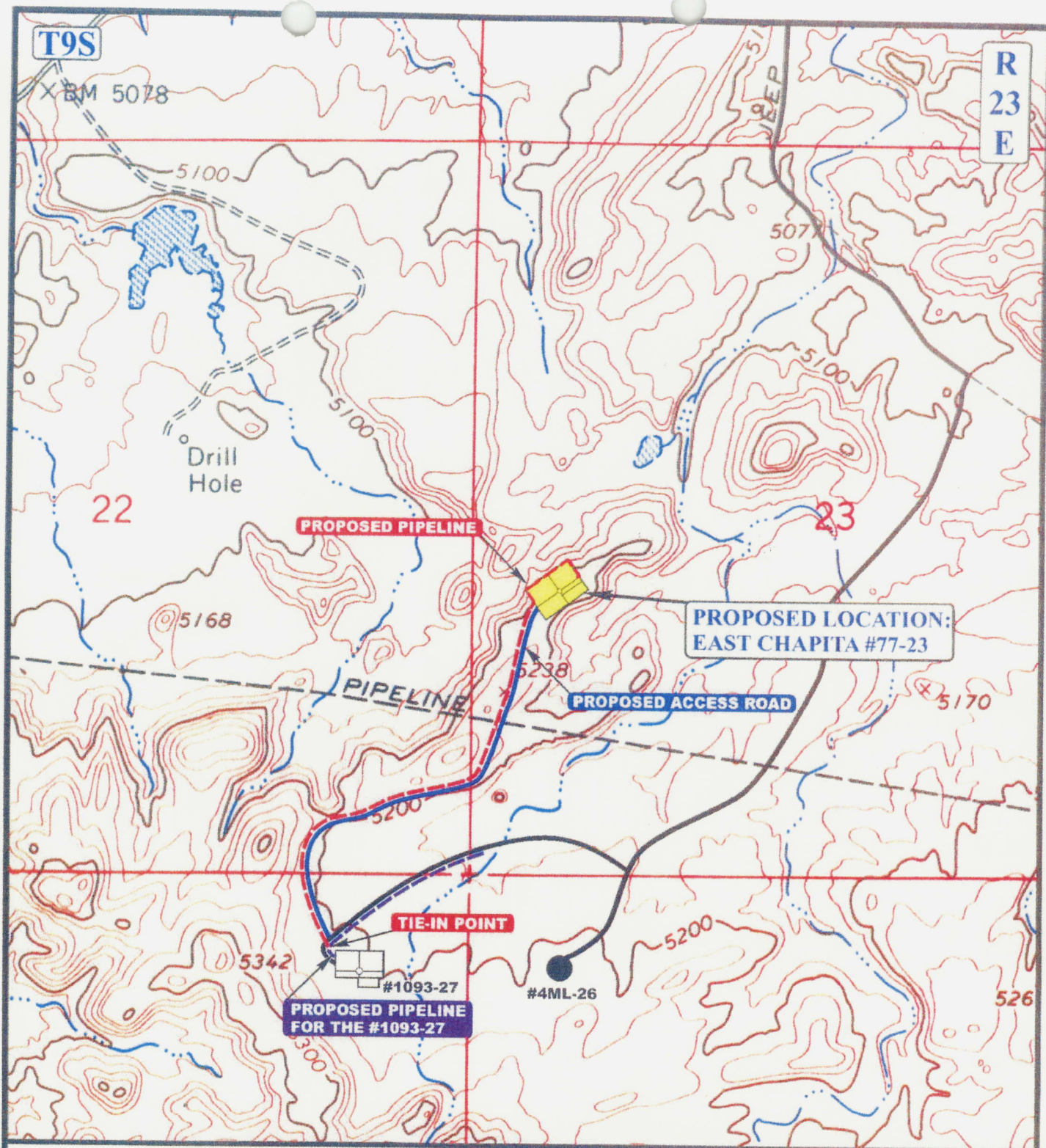
06 **01** **07**
 MONTH DAY YEAR

SCALE: 1" = 2000'

DRAWN BY: C.P.

REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 4,109' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- - - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2069' FSL 635' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

06 01 07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/15/2007

API NO. ASSIGNED: 43-047-39516

WELL NAME: E CHAPITA 77-23

OPERATOR: EOG RESOURCES INC (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWSW 23 090S 230E

SURFACE: 2069 FSL 0635 FWL

BOTTOM: 2069 FSL 0635 FWL

COUNTY: UINTAH

LATITUDE: 40.01993 LONGITUDE: -109.3007

UTM SURF EASTINGS: 645020 NORTHINGS: 4431142

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DLD	11/14/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-67868

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)
(Wasatch / Mesaverde)

LOCATION AND SITING:

 R649-2-3.

Unit: _____

☒ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

 Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

 R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Geology Approval
2- Seismicity
3- Commingle
Oil Shale

T9S R23E

NATURAL BUTTES FIELD

E CHAPITA
19-23CWU 3
◇

23

LLS UNIT

E CHAPITA
77-23E CHAPITA
78-23E CHAPITA
80-23E CHAPITA
81-23E CHAPITA
14-23E CHAPITA
79-23E CHAPITA
13-23E CHAPITA
53-23NBE *
3ML-26-9-23

NBE *

OPERATOR: EOG RESOURECES INC (N9550)

SEC: 23 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



PREPARED BY: DIANA MASON
DATE: 15-AUGUST-2007



EOG Resources, Inc.

August 14, 2007

Bureau of Land Management
Vernal Field Office
170 South 500 East
Vernal, Utah 84078

RE: East Chapita 77-23
Section 23, T9S, R23E
Federal Lease: U-67868

To Whom It May Concern:

Enclosed please find a revised APD cover page, correcting the well name from: Eat Chapita 77-23 to: East Chapita 77-23. Please contact me at (435) 781-9111 if you have any additional questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Kaylene R. Gardner", written over a horizontal line.

Kaylene R. Gardner
Sr. Regulatory Assistant

cc: File

energy opportunity growth

RECEIVED

AUG 16 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

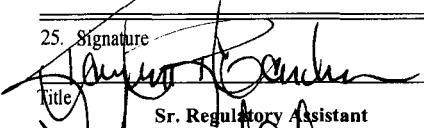
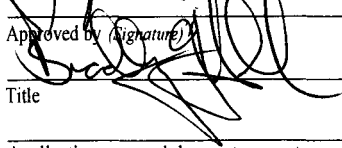
FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. East Chapita 77-23
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2069 FSL & 635 FWL (NWSW), 40.019864 LAT 109.301314 LON At proposed prod. zone Same		9. API Well No.
10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch		11. Sec., T. R. M. or Blk. and Survey or Area Section 23, T9S, R23E S.L.B.&M
14. Distance in miles and direction from nearest town or post office* 59.1 Miles South of Vernal, Utah		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 571		13. State UT
16. No. of acres in lease 1079		17. Spacing Unit dedicated to this well Suspended
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5230		20. BLM/BIA Bond No. on file NM 2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5205 GL		22. Approximate date work will start*
23. Estimated duration 45 Days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) BRADLEY G. HILL	Date 11-15-07
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

**RECEIVED
AUG 16 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU67868

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
EAST CHAPITA 77-23

9. API Well No.

10. Field and Pool, or Exploratory
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State
UINTAH COUNTY, UT

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T9S R23E NWSW 2069FSL 635FWL
40.01986 N Lat, 109.30131 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**Federal Approval of this
Action is Necessary**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #56714 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

(Electronic Submission)

Date 10/10/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title BRADLEY G. HILL
ENVIRONMENTAL MANAGER

Date 11-15-07

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OCT 16 2007

DIV. OF OIL, GAS & MINING

STATE OF COLORADO)

) ss

COUNTY OF DENVER)

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

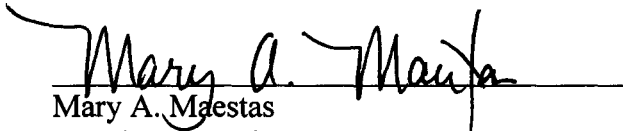
**EAST CHAPITA 77-23
2069' FSL – 635' FWL (NWSW)
SECTION 23, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Kerr-McGee Oil & Gas Onshore LP, Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 10th day of October, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.


Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Kerr-McGee Oil & Gas Onshore LP.

Further affiant saith not.



Mary A. Maestas
Regulatory Assistant

Subscribed and sworn before me this 10th day of October, 2007.



Notary Public

My Commission Expires:

June 25, 2011

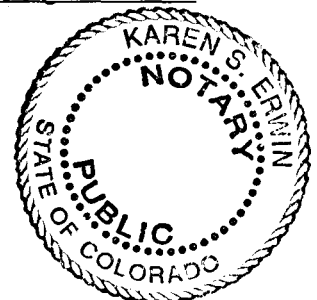


Exhibit "A" to Affidavit
East Chapita 77-23 Application to Commingle

Kerr-McGee Oil & Gas Onshore LP
1999 Broadway, Suite 3700
Denver, CO 80202
Attn: Mr. W. Chris Latimer

R 23 E

22

CHAPITA WELLS UNIT

23

T
9
S

ECW 77-23



U-01301

UTU-67868

○ EAST CHAPITA 77-23

Scale: 1"=1000'

0

1/4

1/2 Mile



Geog resources

Denver Division

EXHIBIT "A"

EAST CHAPITA 77-23
Commingle Application
Uintah County, Utah

Scale:
1"=1000'

D:\utah\Commingle\1
page_EC77-23_commingle.dwg
WELL

Author

TLM

Jun 04, 2007 -
2:28pm



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

November 15, 2007

EOG Resources, Inc.
600 17th St., Ste. 1000N
Denver, CO 80202

Re: East Chapita 77-23 Well, 2069' FSL, 635' FWL, NW SW, Sec. 23, T. 9 South, R. 23 East, Uintah County, Utah

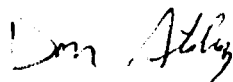
Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39516.

Sincerely,


for Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

Operator: EOG Resources, Inc.
Well Name & Number East Chapita 77-23
API Number: 43-047-39516
Lease: UTU-67868

Location: NW SW Sec. 23 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis. and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Page 2

43-047-39516

November 15, 2007

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-67868
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: East Chapita 77-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2069' FSL & 635' FWL 40.019864 LAT 109.301314 LON		9. API NUMBER: 43-047-39516
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 23 9S 23E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

COUNTY: Uintah

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: APD EXTENSION REQUEST
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 11-18-2008
By: [Signature]

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE [Signature] DATE 11/12/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 11.18.2008

Initials: KS

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-047-39516
Well Name: East Chapita 77-23
Location: 2069 FSL & 635 FWL (NWSW), SECTION 23, T9S, R23E S.L.B.&M
Company Permit Issued to: EOG RESOURCES, INC.
Date Original Permit Issued: 11/15/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Michelle Thadler
Signature

11/12/2008

Date

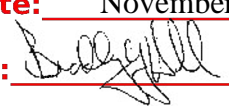
Title: Operations Clerk

Representing: EOG Resources, Inc.

RECEIVED

NOV 17 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 77-23			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2069 FSL 0635 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047395160000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 11/4/2009 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
Approved by the Utah Division of Oil, Gas and Mining Date: November 05, 2009 By: 					
NAME (PLEASE PRINT) Mckenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 11/4/2009					



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047395160000

API: 43047395160000

Well Name: E CHAPITA 77-23

Location: 2069 FSL 0635 FWL QTR NWSW SEC 23 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 11/15/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

Date: 11/4/2009

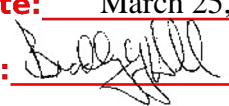
Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: November 05, 2009

By:

RECEIVED November 04, 2009

API Well No: 43047395160000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
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COUNTY: UTAH		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. TD: From 8760' To 8840' Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Air Drilling Variance: Items 7 & 13 Please see the attached revised Drilling Plan reflecting the purposed changes.																																
NAME (PLEASE PRINT) Mckenzie Gates		PHONE NUMBER 435 781-9145																														
SIGNATURE N/A		TITLE Operations Clerk																														
DATE 3/24/2010		DATE: <u>March 25, 2010</u> By: <u></u>																														

**Approved by the
Utah Division of
Oil, Gas and Mining**

RECEIVED March 24, 2010

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,600		Shale	
Wasatch	4,487	Primary	Sandstone	Gas
Chapita Wells	5,042	Primary	Sandstone	Gas
Buck Canyon	5,733	Primary	Sandstone	Gas
North Horn	6,333	Primary	Sandstone	Gas
KMV Price River	6,524	Primary	Sandstone	Gas
KMV Price River Middle	7,411	Primary	Sandstone	Gas
KMV Price River Lower	8,149	Primary	Sandstone	Gas
Sego	8,562		Sandstone	
TD	8,760			

Estimated TD: **8,840' or 200'± below Sego top**

Anticipated BHP: 4,783 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **123 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **845 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

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VERNAL FIELD OFFICE
AUG 13 2007

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

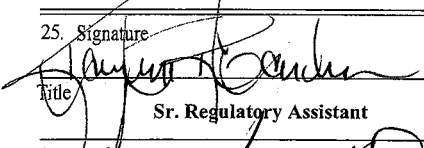
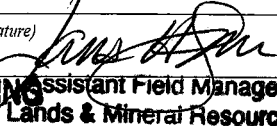
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-67868
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG Resources, Inc.		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 East Highway 40 Vernal, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. East Chapita 77-23
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2069 FSL & 635 FWL (NWSW), 40.019864 LAT 109.301314 LON At proposed prod. zone Same		9. API Well No. 43-047-39516
10. Field and Pool, or Exploratory Natural Buttes/Mesaverde/Wasatch		11. Sec., T. R. M. or Blk. and Survey or Area Section 23, T9S, R23E S.L.B.&M
12. County or Parish Uintah		13. State UT
14. Distance in miles and direction from nearest town or post office* 59.1 Miles South of Vernal, Utah	15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 635 571	16. No. of acres in lease 1079
17. Spacing Unit dedicated to this well Suspended	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 5230	19. Proposed Depth 8760
20. BLM/BIA Bond No. on file NM 2308	21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5205 GL	22. Approximate date work will start*
23. Estimated duration 45 Days	24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) Kaylene R. Gardner	Date 08/09/2007
Title Sr. Regulatory Assistant		
Approved by (Signature) 	Name (Printed Typed) James H. Sparger	Date FEB 02 2010
Title ACTING Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

UDD6M

NOS 7/9/07

ATPP2366A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	EOG Resources	Location:	NWSW, Sec.23, T9S R23E
Well No:	East Chapita 77-23	Lease No:	UTU-67868
API No:	43-047-39516	Agreement:	N/A

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut_vn_opreport@blm.gov .
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

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**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC CONDITIONS OF APPROVAL

- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Permission to clear all wildlife stipulations would only be approved by the BLM authorized officer during the specific timing for the species potentially affected by this action.
- No construction, drilling or fracing operations will occur within 0.25 miles of burrowing owl nesting habitat from March 1 through August 15.
- No construction, drilling or fracing operations will occur within 0.5 miles of golden eagle nest February 1 – August 15.
- Culverts will be needed on the approach road.
- The dugway for the approach road should be insloped in order to minimize erosion

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**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The conductor pipe shall be set and cemented in a competent formation.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations
- Logging program: Gamma Ray shall be run from TD to surface.
- Commingling:
- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

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DIV. OF OIL, GAS & MINING

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

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DIV. OF OIL, GAS & MINING

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4.

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Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

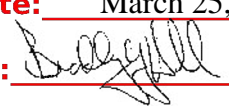
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

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API Well No: 43047395160000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 77-23			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2069 FSL 0635 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047395160000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 3/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width:100%; border: none;"> <tr> <td style="vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. TD: From 8760' To 8840' Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Air Drilling Variance: Items 7 & 13 Please see the attached revised Drilling Plan reflecting the purposed changes.					
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145			
SIGNATURE N/A		TITLE Operations Clerk			
DATE 3/24/2010		DATE: March 25, 2010 By: 			

**Approved by the
Utah Division of
Oil, Gas and Mining**

RECEIVED March 24, 2010

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,600		Shale	
Wasatch	4,487	Primary	Sandstone	Gas
Chapita Wells	5,042	Primary	Sandstone	Gas
Buck Canyon	5,733	Primary	Sandstone	Gas
North Horn	6,333	Primary	Sandstone	Gas
KMV Price River	6,524	Primary	Sandstone	Gas
KMV Price River Middle	7,411	Primary	Sandstone	Gas
KMV Price River Lower	8,149	Primary	Sandstone	Gas
Sego	8,562		Sandstone	
TD	8,760			

Estimated TD: **8,840' or 200'± below Sego top**

Anticipated BHP: 4,783 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 1/4"	0 - 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface - TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **123 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **845 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

EAST CHAPITA 77-23

NW/SW, SEC. 23, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

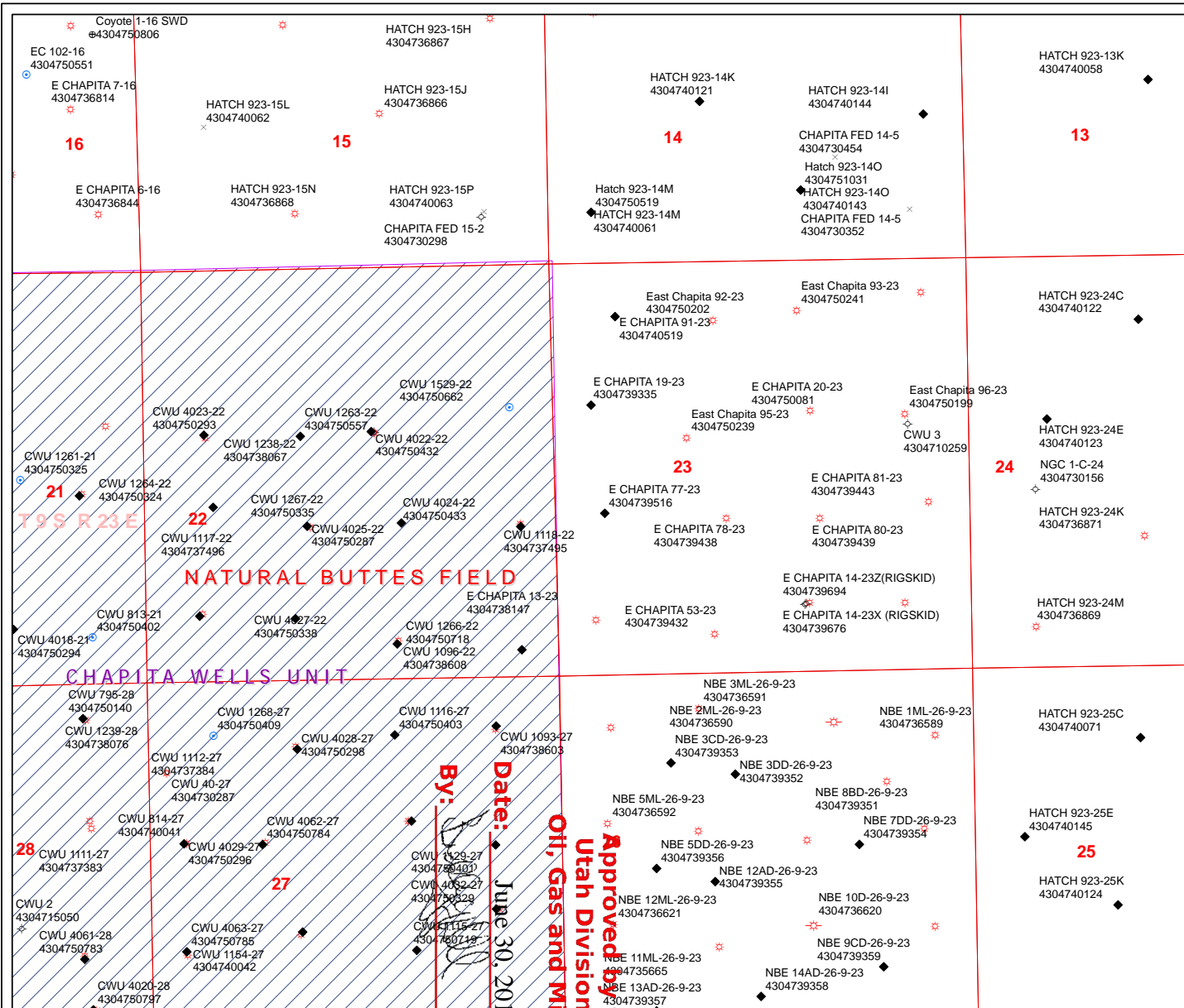
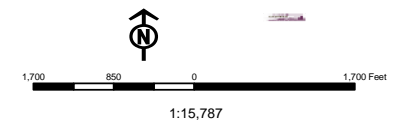
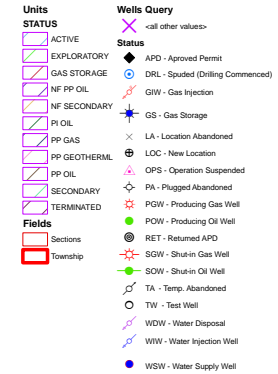
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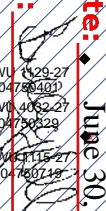
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to move the referenced SHL to 2057 FSL and 619 FWL to avoid a gilsonite vein.																																
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: June 30, 2010</p> <p style="color: red; font-weight: bold;">By: </p>																																
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
DATE 6/28/2010																																

RECEIVED June 28, 2010

API Number: 4304739516
Well Name: E CHAPITA 77-23
Township 09.0 S Range 23.0 E Section 23
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason



By: 
Date: June 30, 2010
Approved for the
Utah Division of
Oil, Gas and Mining

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

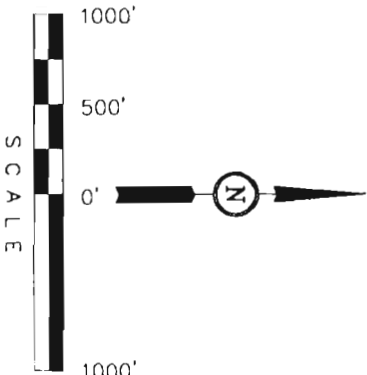
Well location, EAST CHAPITA #77-23, located as shown in the NW 1/4 SW 1/4 of Section 23, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M., TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PREPARED AND FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REVISED: 05-27-10
REVISED: 05-20-10



UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'
DATE SURVEYED: 06-01-07
DATE DRAWN: 06-05-07

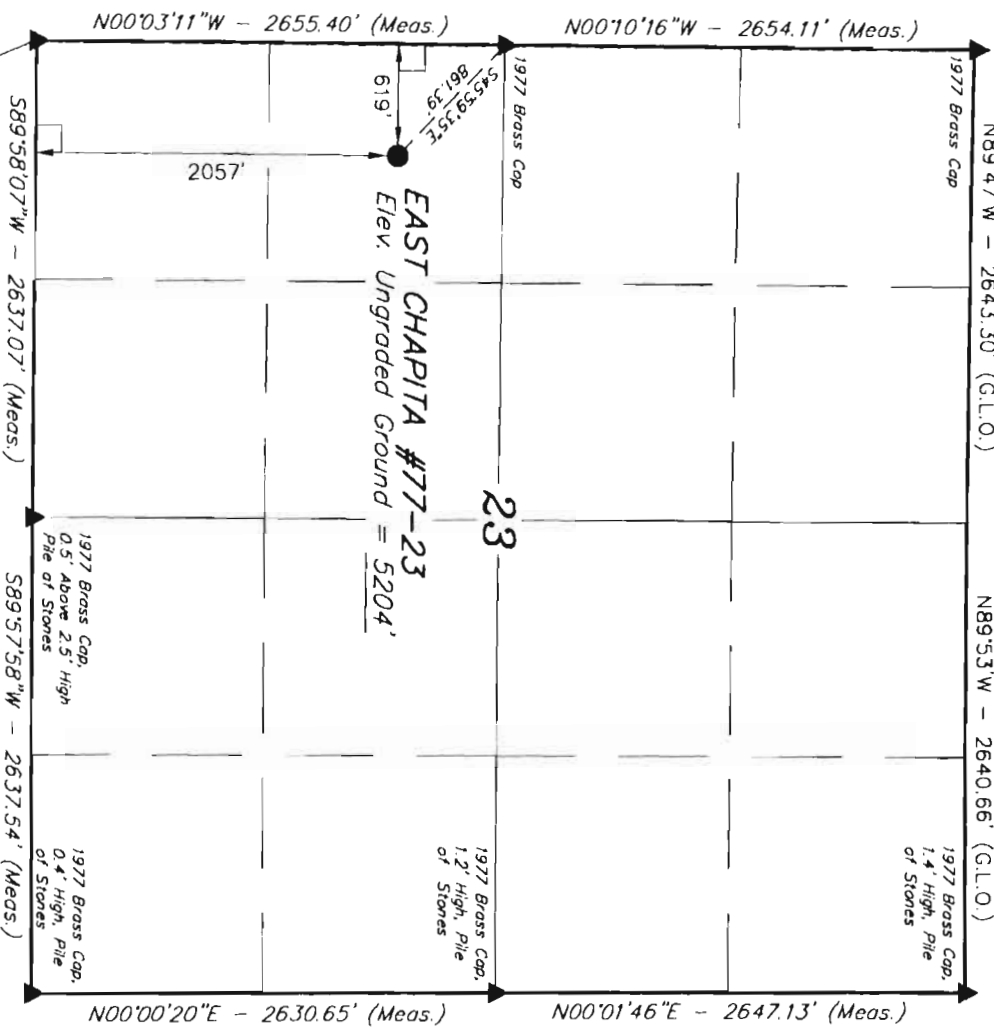
PARTY A.F. R.M. P.M.
REFERENCES G.L.O. PLAT

WEATHER WARM
FILE EOG RESOURCES, INC.

LEGEND:

- = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

1977 Brass Cap.
Flush W/1.0' High
Pile of Stones



1977 Brass Cap.
0.5' Above 2.5' High
Pile of Stones

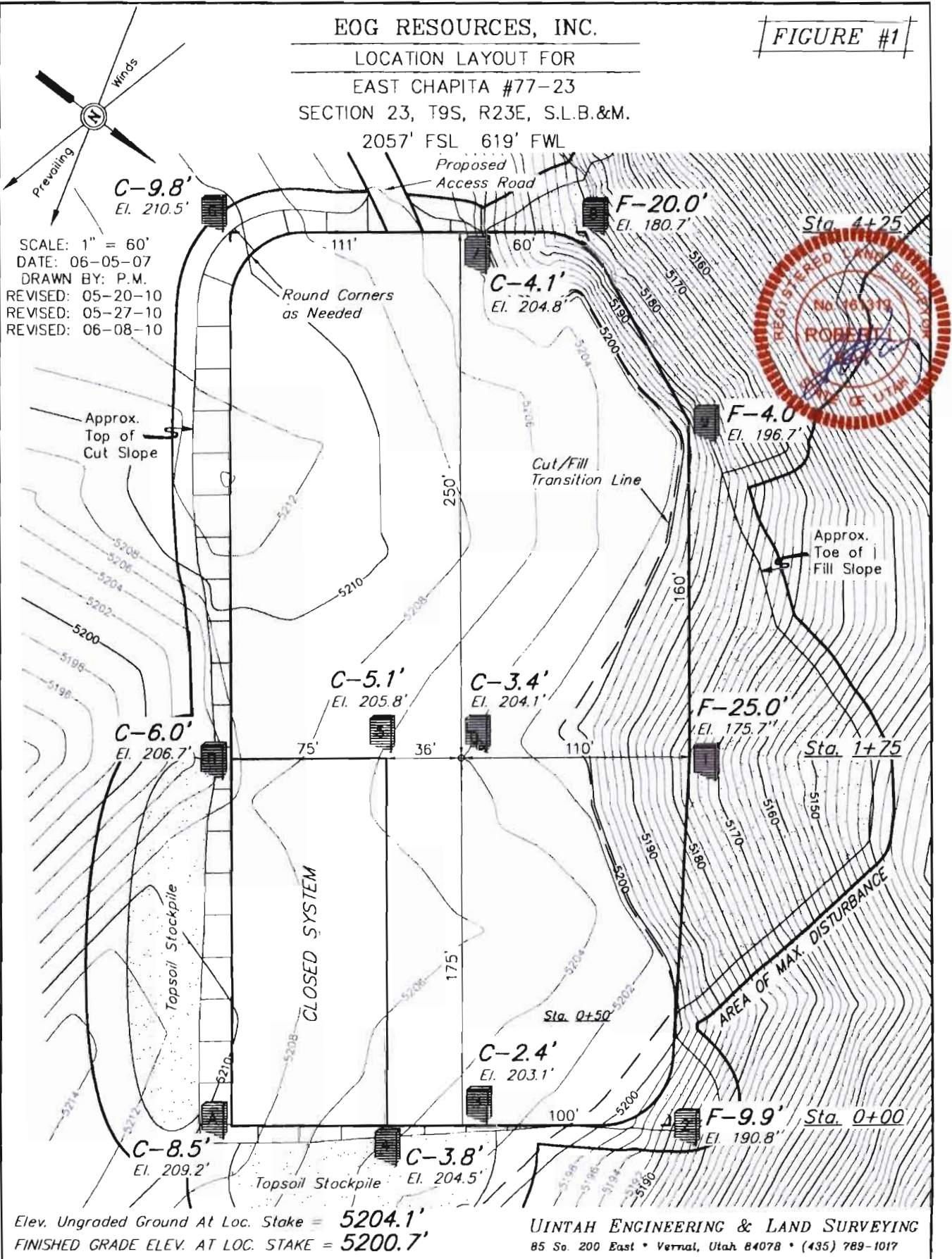
1977 Brass Cap.
1.2' High, Pile
of Stones

1977 Brass Cap.
1.4' High, Pile
of Stones

EOG RESOURCES, INC.

LOCATION LAYOUT FOR
EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL

FIGURE #1

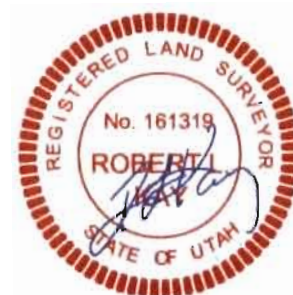
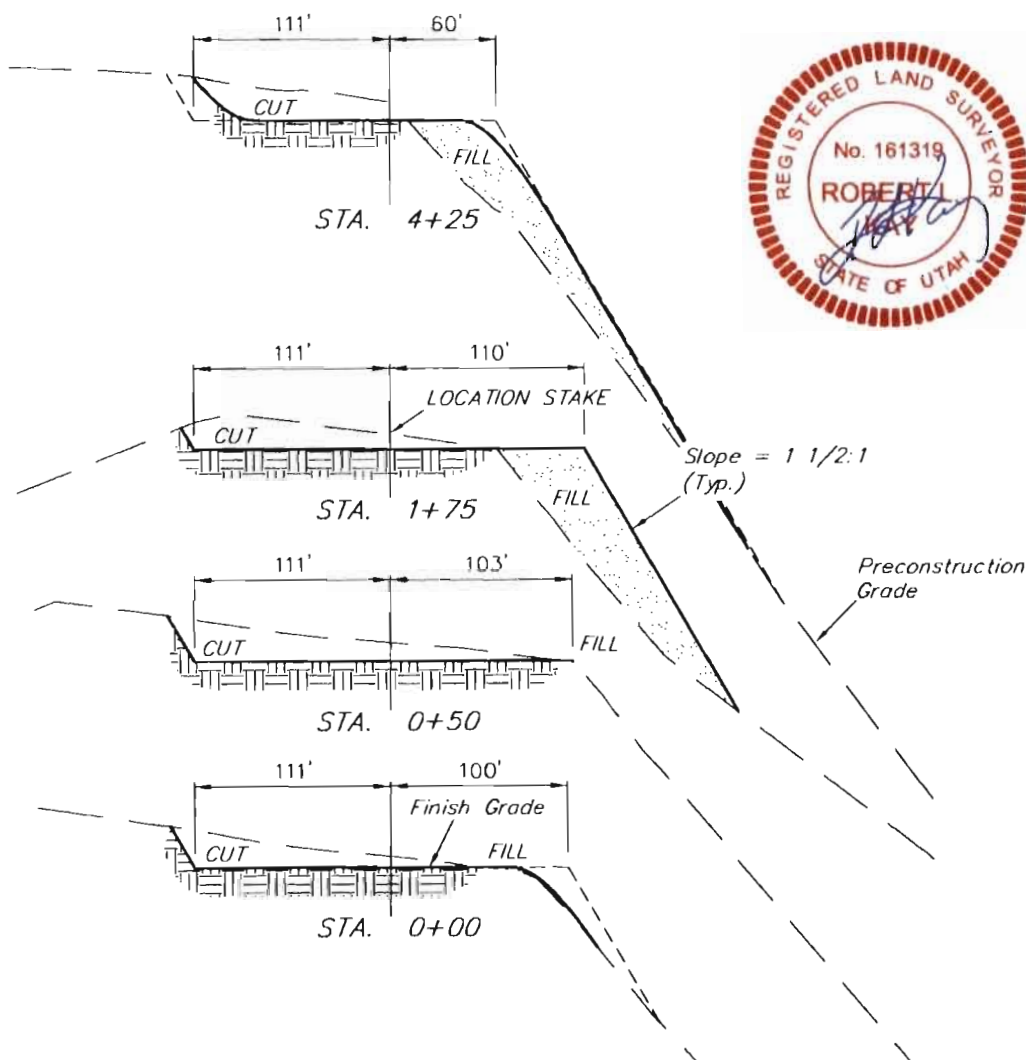


1" = 40'
X-Section
Scale
1" = 100'

DATE: 06-05-07
DRAWN BY: P.M.
REVISED: 05-20-10
REVISED: 05-27-10
REVISED: 06-08-10

EOG RESOURCES, INC.
TYPICAL CROSS SECTION FOR
EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL

FIGURE #2



APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.924 ACRES
ACCESS ROAD DISTURBANCE = ± 2.293 ACRES
PIPELINE DISTURBANCE = ± 2.342 ACRES
TOTAL = ± 8.559 ACRES

NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 3,310 Cu. Yds.
Remaining Location = 16,590 Cu. Yds.
TOTAL CUT = 19,910 CU.YDS.
FILL = 16,600 CU.YDS.

EXCESS MATERIAL = 3,310 Cu. Yds.
Topsoil = 3,310 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

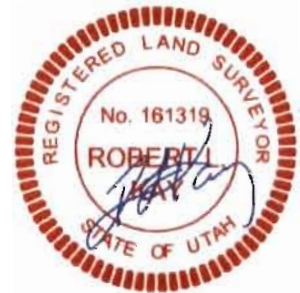
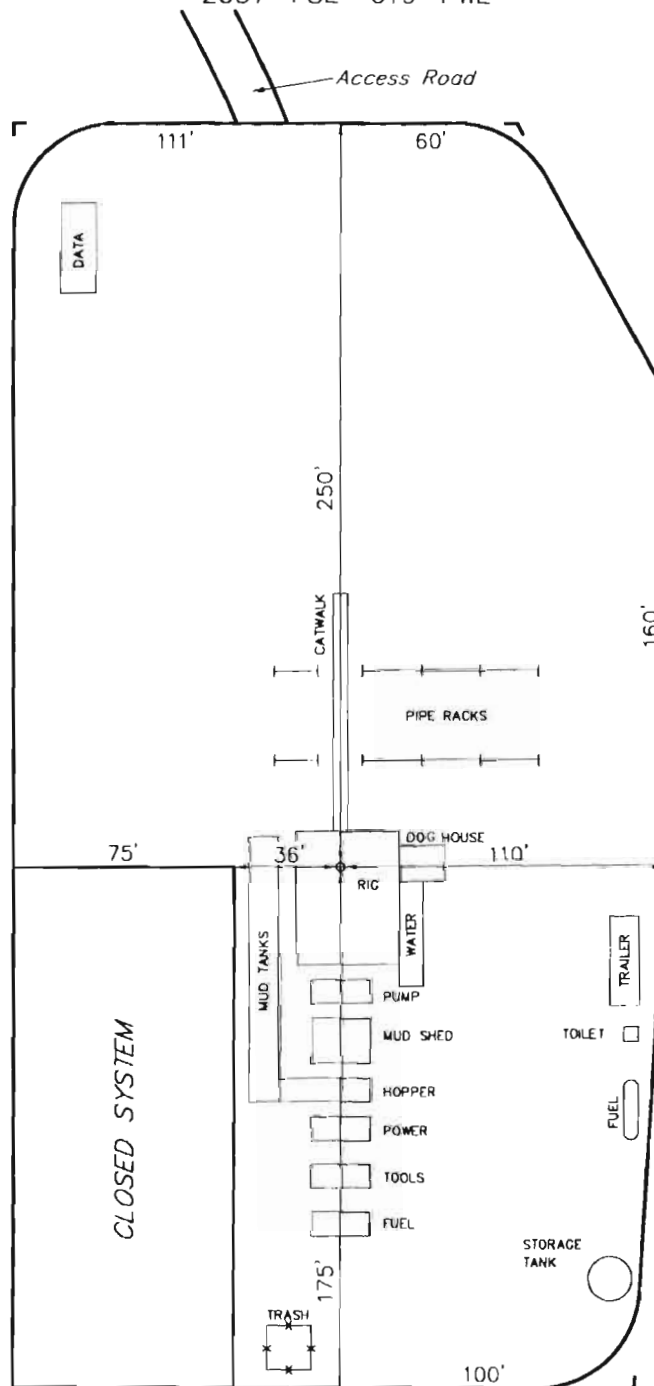
EOG RESOURCES, INC.

TYPICAL RIG LAYOUT FOR
EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL

FIGURE #3



SCALE: 1" = 60'
DATE: 06-05-07
DRAWN BY: P.M.
REVISED: 05-20-10
REVISED: 05-27-10
REVISED: 06-08-10



UINTAH ENGINEERING & LAND SURVEYING
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RECEIVED June 28, 2010

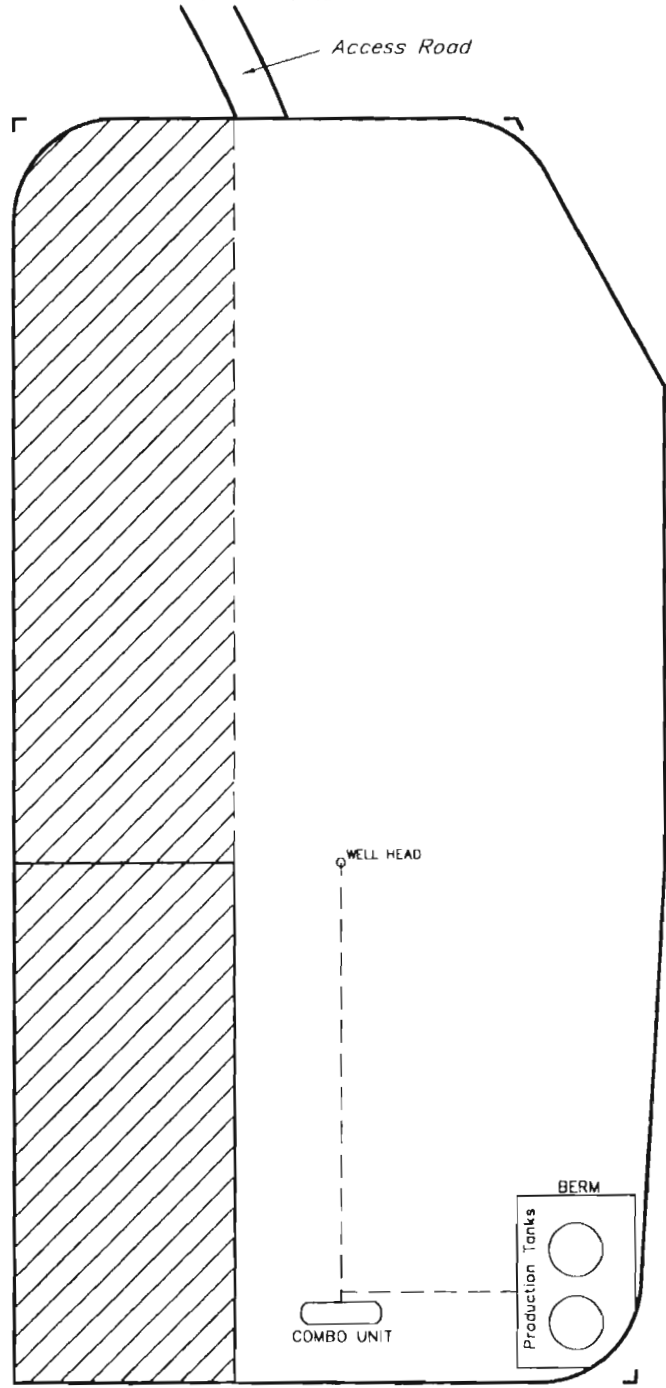
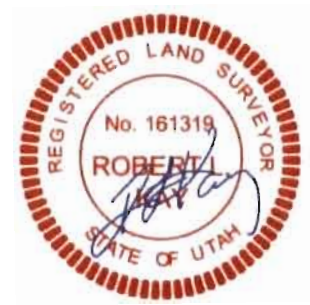
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL

FIGURE #4



SCALE: 1" = 60'
DATE: 06-05-07
DRAWN BY: P.M.
REVISED: 05-20-10
REVISED: 05-27-10
REVISED: 06-08-10

Access Road



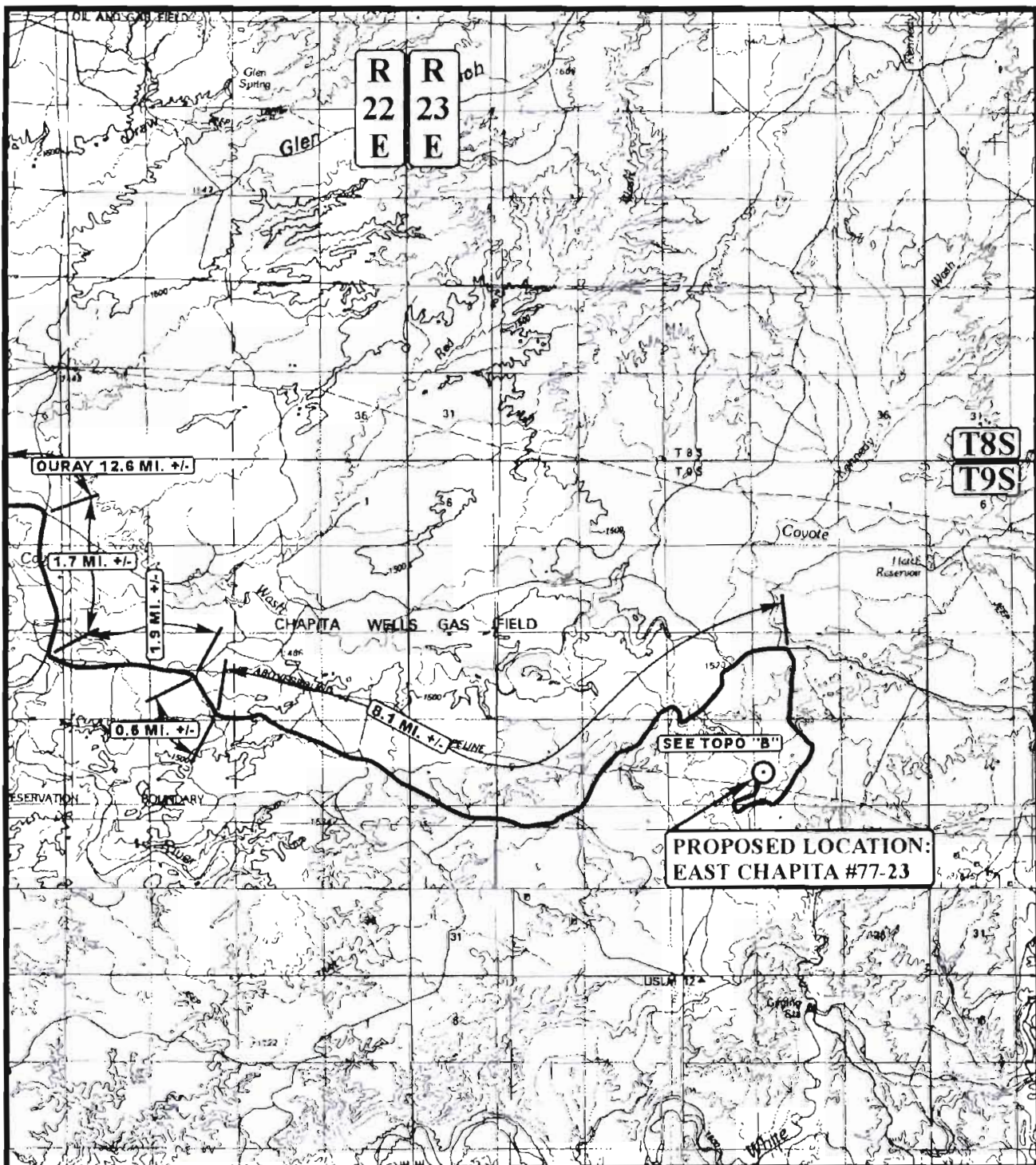
 RE-HABBED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 8.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE #1093-27 TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.6 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 59.1 MILES.



LEGEND:

● PROPOSED LOCATION

EOG RESOURCES, INC.

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL

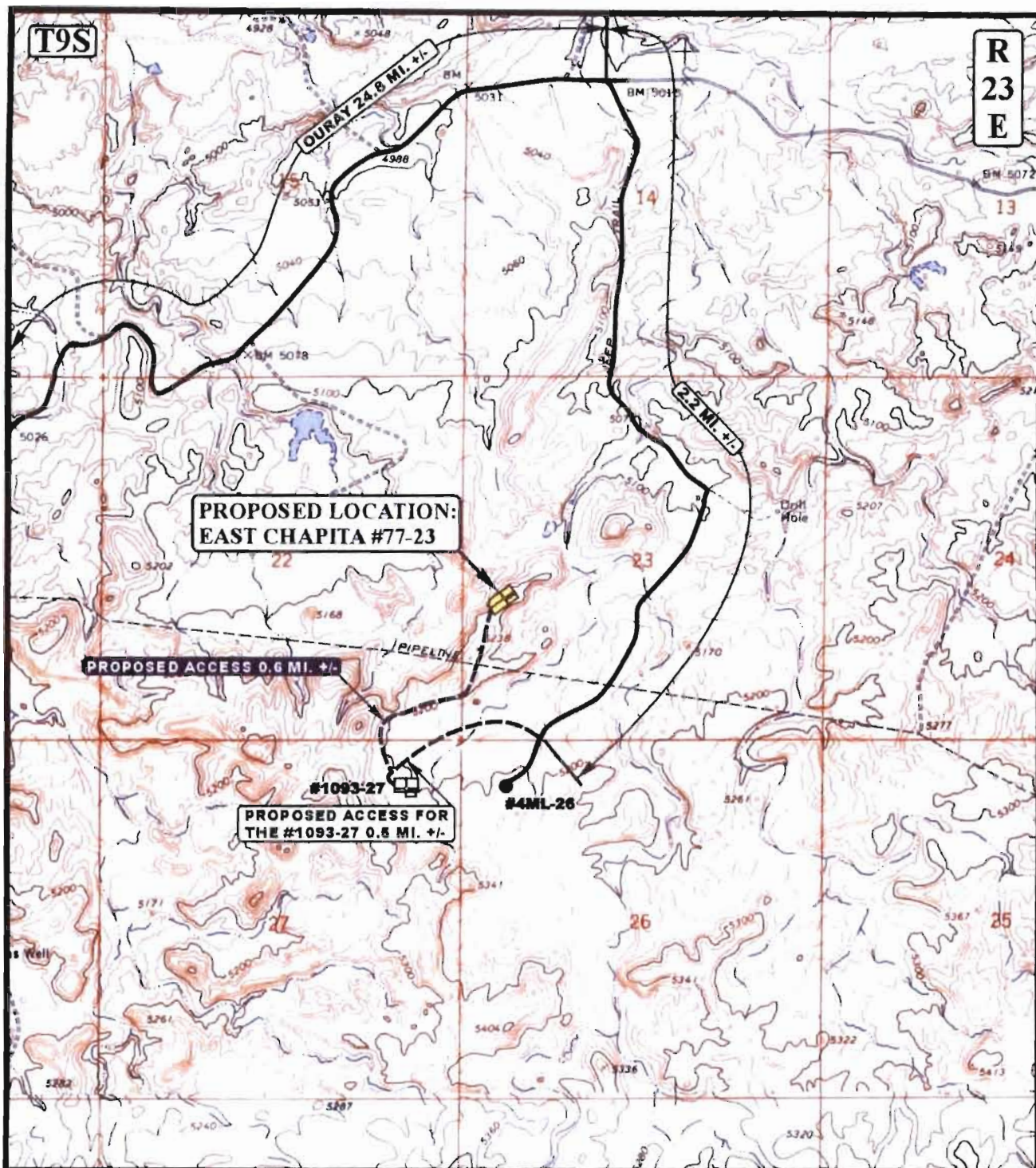


Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP 06 01 07
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: C.P. REV: J.H. 05-27-10





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

**EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL**



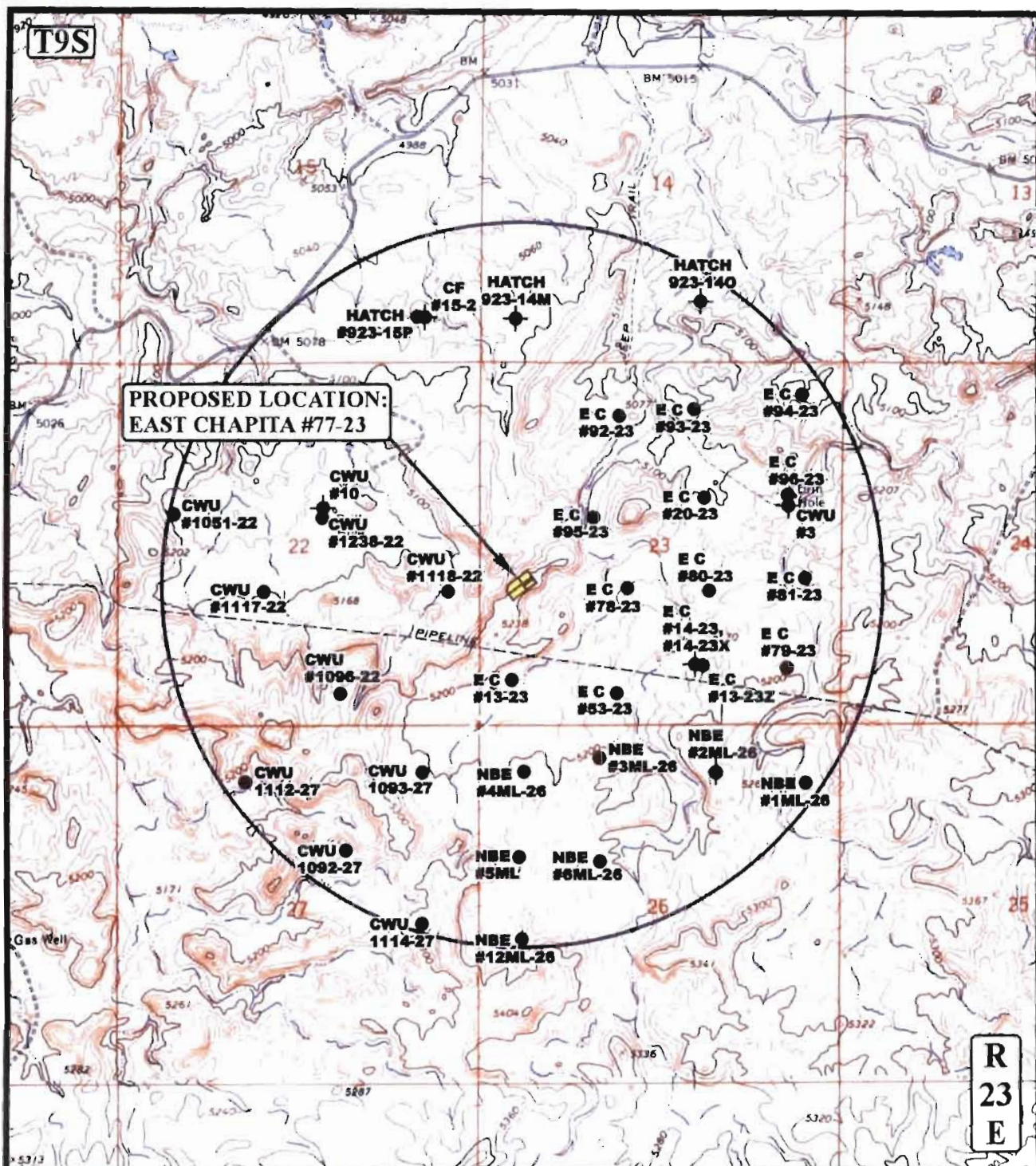
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP

SCALE: 1" = 2000' DRAWN BY: C.P. REV: J.H. 05-27-10

B
TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

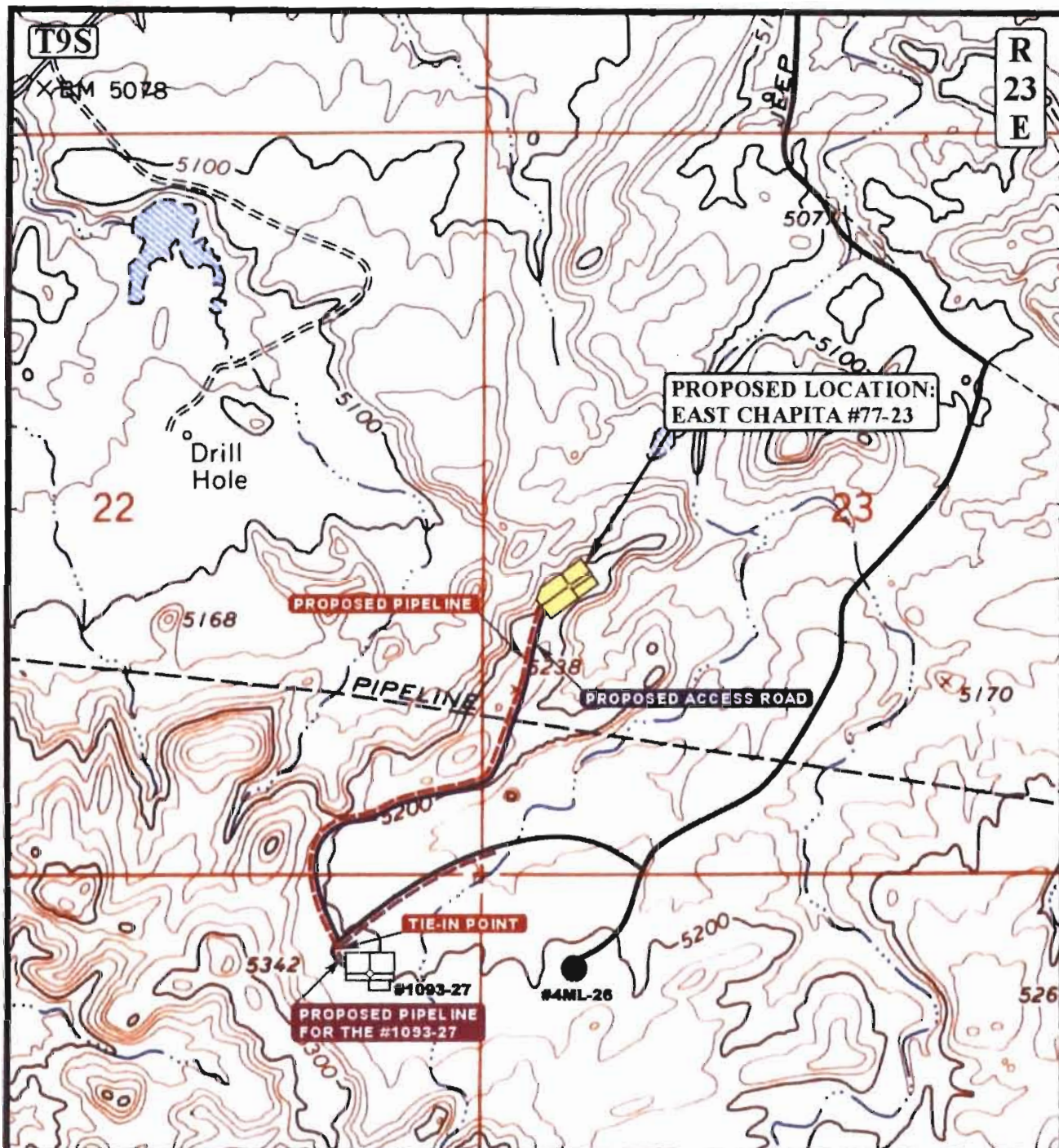
**EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL**



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP 06 01 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: C.P. REV: J.H. 05-27-10





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,400' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



EOG RESOURCES, INC.

EAST CHAPITA #77-23
SECTION 23, T9S, R23E, S.L.B.&M.
2057' FSL 619' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 • FAX (435) 789-1813

TOPOGRAPHIC MAP 06/01/07
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.P. REV: J.H. 05-27-10



EOG RESOURCES, INC.
EAST CHAPITA #77-23
 LOCATED IN UTAH COUNTY, UTAH
 SECTION 23, T9S, R23E, S.L.B.&M.

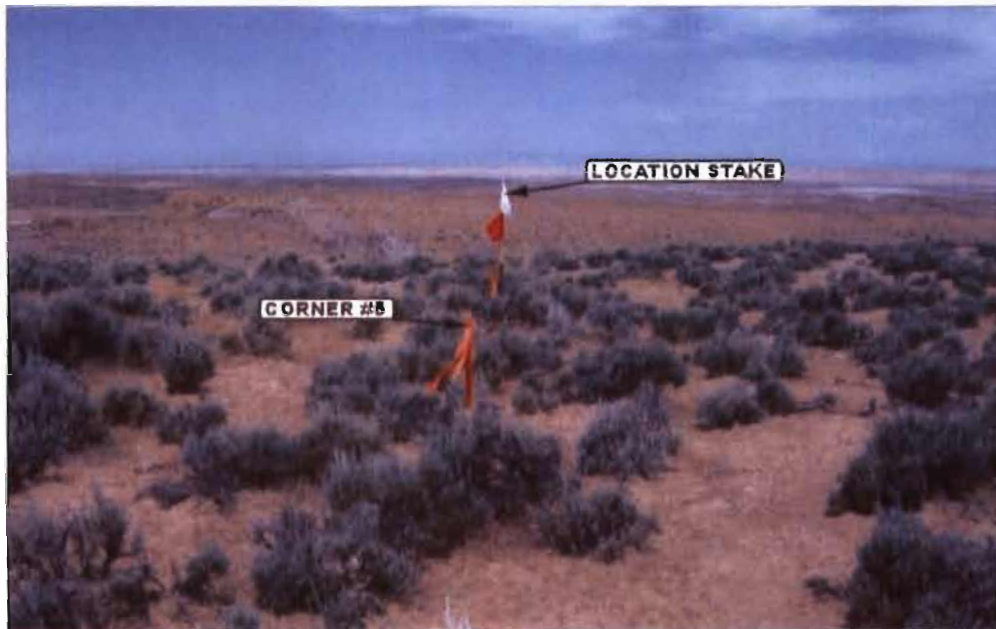


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1961 -

UELS

Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 85 South 200 East Vernal, Utah 84078

LOCATION PHOTOS

06 01 07
 MONTH DAY YEAR

PHOTO

TAKEN BY: JAF DRAWN BY: CFJ REF: J.E.L.S. 27-10

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 77-23

Api No: 43-047-39516 Lease Type FEDERAL

Section 23 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 08/23/2010

Time 9:00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 08/24/2010 Signed CHD

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 77-23																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2057 FSL 0619 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047395160000																														
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
COUNTY: UINTAH		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/23/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input checked="" type="checkbox"/> OTHER</td> <td>OTHER: Drilling Operations</td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: Drilling Operations
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on August 23, 2010.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2010																																
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
DATE 8/24/2010																																

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
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<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 8/23/2010	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was spud on August 23, 2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 25, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/24/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/23/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Horns SWD Wells ROW# UTU86010 & UTU897093					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 31, 2010					
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant			
SIGNATURE N/A	DATE 8/24/2010				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Address: 1060 East Highway 40
city Vernal
state UT zip 84078

Operator Account Number: N 9550

Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39516	EAST CHAPITA 77-23		NWSW	23	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	17746	8/23/2010		8/26/10		
Comments: WASATCH/MESAVERDE							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

8/24/2010

Title

Date

RECEIVED

AUG 25 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 77-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2057 FSL 0619 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047395160000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
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	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 8/23/2010 to 9/2/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY September 02, 2010		
NAME (PLEASE PRINT) Mickenzie Gates	PHONE NUMBER 435 781-9145	TITLE Operations Clerk
SIGNATURE N/A	DATE 9/2/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868																														
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see the attached well chronology report for the referenced well showing all activity up to 9/21/2010.																																
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 05, 2010																																
NAME (PLEASE PRINT) Michelle Robles		PHONE NUMBER 307 276-4842																														
SIGNATURE N/A		TITLE Regulatory Assistant																														
		DATE 10/5/2010																														

WELL CHRONOLOGY REPORT

Report Generated On: 10-04-2010

Well Name	ECW 077-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39516	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-11-2010	Class Date	
Tax Credit	N	TVD / MD	8,840/ 8,840	Property #	061839
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	8,838/ 8,838
KB / GL Elev	5,218/ 5,201				
Location	Section 23, T9S, R23E, NWSW, 2057 FSL & 619 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No		304840		AFE Total		1,562,900		DHC / CWC		625,800/ 937,100													
Rig Contr		TRUE		Rig Name		TRUE #34		Start Date		08-12-2007		Release Date		09-15-2010									
08-12-2007		Reported By		SHARON CAUDILL																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (REV 8/17/09)
			2057' FSL & 619' FWL (NW/SW)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.01983, LONG 109.301372 (NAD 27)
			TRUE #34
			OBJECTIVE: 8840' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: FEDERAL UTU-67868
			ELEVATION: 5204.1' NAT GL, 5200.7' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5201'), 5220' KB (19')
			EOG WI 100%, NRI 87.50%

08-17-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$100,000	Completion	\$0	Daily Total	\$100,000

RECEIVED October 05, 2010

Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 8/16/10. PUSHING IN ROAD.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$100,000	Completion	\$0	Daily Total	\$100,000
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION & ROAD IS 90% COMPLETE.

08-24-2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON CLOSED LOOP & ROAD, 95% COMPLETE. CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 8/23/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/22/10 @ 9:34 AM.

08-25-2010 **Reported By** TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	60	TVD	60	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	LOCATION COMPLETE				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-08-2010 **Reported By** KYLAN COOK

Daily Costs: Drilling	\$218,237	Completion	\$0	Daily Total	\$218,237
Cum Costs: Drilling	\$318,237	Completion	\$0	Well Total	\$318,237
MD	2,354	TVD	2,354	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	WORT				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/1/2010. DRILLED 12-1/4" HOLE TO 2335' GL (2354' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1580' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 53 JTS (2321.38') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2340.38' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 176 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 176 BBLS FRESH WATER. BUMPED PLUG WITH 800# @ 07:15 AM ON 9/6/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 27 BBLS INTO LEAD CEMENT. INTERMITTENT RETURNS THROUGHOUT JOB. NO CEMENT TO SURFACE. WOC 3 HR 15 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 30 SX (6 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1550' = 1.00 DEGREE, AND 2000' = 1.75 DEGREE. KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/3/10 @ 16:00 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/3/10 @ 16:00 PM.

09-11-2010		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$89,356		Completion		\$0		Daily Total		\$89,356	
Cum Costs: Drilling		\$407,593		Completion		\$0		Well Total		\$407,593	
MD	2,354	TVD	2,354	Progress	0	Days	0	MW	9.5	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRLG FLOAT EQUIP @ 2300'											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	MOVE RIG, RURT. RIG MOVE FROM THE HOSS 130-35 TO THE ECW 77-23, 8.2 MILES. TRANSFERRING 4 JTS (168.22') 4.5" 11.6#, N-80 LTC PROD. CASING, 1- (10.82') MARKER JT.4.5" 11.6#, P-110 MARKER AND 2850 GL. FUEL TO THE ECW 77-23. STOOD UP DERRICK @ 17:00 ON 9/10/10. RW JONES TRUCKS BEGAN MOVE IN THE MORNING @06:00 AND RELEASED TRUCKS BY 18:30 ON 9/10/10. NU BOP AND CHOKE, FMC TECH HAND LOCKED DOWN BOP AND TESTED SEAL TO 5K PSI FOR 15 MIN. NOTIFIED BLM VIA EMAIL ON 9/9/10 OF INTENT TO TEST BOP ON 22:00, 9/10/10. RIG ON DAYWORK AT 22:00 HRS ON 9/10/10.								
22:00	01:30	3.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/ 5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TESTS HELD.								
01:30	02:00	0.5	TEST CASING TO 1500 PSI FOR 30 MIN. TEST HELD.								
02:00	05:00	3.0	RU WEATHERFORD LD MACHINE, HELD SAFETY MEETING WITH ALL ON LOCATION OVER PROPER LD PROCEDURES. PU DP AND BHA TO 2280', SURFACE SHOE SET AT 2340.4'.								
05:00	05:30	0.5	TORQUE KELLY, INSTALL ROT. HEAD RUBBER AND KELLY DRIVE BUSHING. RD WEATHERFORD LD MACHINE.								
05:30	06:00	0.5	DRILL CEMENT AND FLOAT EQUIP. <5K WOB, 50 RPM/67 RPM MM. 110 STK. ON #2 PUMP, 416 GPM.								
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
REPAIRED FAST LINE SHIVE FROM CROWN ON RIG MOVE.											
SAFETY MEETINGS TOPICS: RIG MOVE TAILGATE/ TESTING BOP.											
FUNCTION RAMS, ANNULAR AND CHOKE.											
FUEL RECIEVED 4500 GL, ON HAND 6783 GL., USED 282 GL.											

09-12-2010		Reported By		DAVID GREESON											
Daily Costs: Drilling		\$28,572		Completion		\$0		Daily Total		\$28,572					
Cum Costs: Drilling		\$436,165		Completion		\$0		Well Total		\$436,165					
MD	5,140	TVD	5,140	Progress	2,800	Days	1	MW	10.1	Visc	35.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5,140'															
Start	End	Hrs	Activity Description												
06:00	07:00	1.0	DRILL CEMENT AND FLOAT EQUIP. F/ 2300 TO 2364' INCLUDING 10' OF NEW HOLE. 5-10K WOB, 50 RPM/73 RPM MM. 120 STK. ON #2 PUMP, 454 GPM.												
07:00	07:30	0.5	PUMP HIGH-VIS. GEL SWEEP AND CIRCULATE BACK TO SURFACE @ 2364'.												
07:30	08:00	0.5	SHUT IN ANNULAR AND PERFORM FIT TEST@ 2340' SHOE W/ 9.6 MUD WT. TO 200 PSI = 11.2 EMW.												

08:00 10:30 2.5 DRILLING F/2364' TO 2778' (414') 166'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 15-19K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1800 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED.
MUD WT. 9.6 VIS 31.

10:30 11:00 0.5 SERVICE RIG. GREASE DRAW WORKS.

11:00 11:30 0.5 SURVEY @ 2700', 1.99 DEGREES.

11:30 17:30 6.0 DRILLING F/2778' TO 3779' (1001') 167'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 15-19K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1800 PSI, DIFF 250. DRLG.: MAHOGANY OIL SHALE BED.
MUD WT. 9.7 VIS 32.

17:30 18:00 0.5 SURVEY @ 3699', 3.07 DEGREES.

18:00 23:30 5.5 DRILLING F/3779' TO 4438' (659') 120'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1800 PSI, DIFF 250. DRLG.: MAHOGANY SHALE, WASATCH @4487'.
MUD WT. 9.8 VIS 33.

23:30 00:00 0.5 SURVEY @ 4357', 2.79 DEGREES.

00:00 06:00 6.0 DRILLING F/4438' TO 5140' (702') 117'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI. DRLG.: WASATCH @ 4487', CHAPITA WELLS @ 5042'. MUD WT. 10.1 VIS. 35.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS TOPICS: FAST HOLING/USING WIRELINE SURVEYS.
FUNCTION RAMS, ANNULAR AND CHOKE.
FUEL ON HAND 5586 GL., USED 1197 GL.

06:00 SPUD 7-7/8" HOLE AT 8:00 AM, 9/11/10.

09-13-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$33,184	Completion	\$0	Daily Total	\$33,184
Cum Costs: Drilling	\$469,478	Completion	\$0	Well Total	\$469,478

MD	7,130	TVD	7,130	Progress	1,990	Days	2	MW	10.9	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7130'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING F/5140' TO 5970' (830') 98'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI. DRLG.: CHAPITA WELLS @5042', BUCK CANYON 5,733'. MUD WT. 10.5 VIS. 35.
14:30	15:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
15:00	06:00	15.0	DRILLING F/5970' TO 7130' (1160') 77'FT/HR. 65 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2550 PSI. DRLG.: NORTH HORN 6333', PRICE RIVER 7411'. MUD WT. 10.9 VIS. 36. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS TOPICS: ELECTRICAL WORK/HAND HELD GRINDERS. FUNCTION RAMS AND COM DRILLING FUEL ON HAND 4104 GL., USED 1482 GL.

09-14-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$33,528	Completion	\$6,106	Daily Total	\$39,634
Cum Costs: Drilling	\$503,006	Completion	\$6,106	Well Total	\$509,112

MD	8,455	TVD	8,455	Progress	1,325	Days	3	MW	11.4	Visc	38.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING@ 8455'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING F/7130' TO 7411' (281') 70'FT/HR. 52 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI. DRLG.: PRICE RIVER 6493', MIDDLE PRICE RIVER 7411'. MUD WT. 11.1 VIS. 36.
10:00	10:30	0.5	SERVICE RIG. GREASE DRAW WORKS. FUNCTION COM DRILLING.
10:30	06:00	19.5	DRILLING F/7411' TO 8455' (1044') 54'FT/HR. 54 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2600 PSI. DRLG.: MIDDLE PR 7411', LOWER PR 8149'. MUD WT. 11.4 VIS. 38. PUMPED 3 HIGH VIS 40 BBL SWEEPS BACK TO SURFACE, SMALL AMOUNTS OF SAND AND SHALE RETURNING WITH THE SWEEP.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS TOPICS: TRIP HAZARDS/MIXING CHEMICALS.
FUNCTION ANNULAR, CHOKE AND COM DRILLING
FUEL ON HAND 2622 GL., USED 1482 GL.

09-15-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$52,634	Completion	\$0	Daily Total	\$52,634
Cum Costs: Drilling	\$555,640	Completion	\$6,106	Well Total	\$561,747
MD	8,840	TVD	8,840	Progress	385
				Days	4
				MW	11.6
				Visc	39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LAYDOWN DP

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING F/8455' TO 8693' (238') 53'FT/HR. 54 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2600 PSI. DRLG.: LOWER PR 8149', SEGO 8638'. MUD WT. 11.5 VIS. 38. PUMPED 3 HIGH VIS 40 BBL SWEEPS BACK TO SURFACE, SMALL AMOUNTS OF SAND AND SHALE RETURNING WITH THE SWEEP.
10:30	11:00	0.5	SERVICE RIG.
11:00	14:00	3.0	DRILLING F/8693' TO 8840' (147') 49'FT/HR. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2600 PSI. DRLG.: LOWER PR 8149', SEGO 8638'. REACHED TD @ 14:00 HRS, 9/14/10. MUD WT. 11.6 VIS. 38. PUMPED 3 HIGH VIS 40 BBL SWEEPS BACK TO SURFACE, VARIOUS SIZED SHALE RETURNING WITH THE SWEEPS.
14:00	16:00	2.0	CIRCULATE TOTAL CIRCULATION BEFORE TOOHP TO LAYDOWN REAMERS. PUMPED A HIGH-VIS GEL SWEEP DOWNHOLE AND BACK TO SURFACE BRINGING SMALL AMOUNT OF SAND AND SHALE. DROP SURVEY, CHECK COM TRIPPING AND PUMP DRYJOB SLUG.
16:00	20:30	4.5	TRIP OUT OF THE HOLE FOR WIPER TRIP AND TO LD ROLLER REAMERS. WORK TIGHT HOLE AT 5187' AND 3204'.
20:30	00:00	3.5	TRIP IN THE HOLE WITH NO PROBLEMS. HOLE SHOWS PROPER DISPLACEMENT. KELLY UP AT 3604' AND 6587'.
00:00	01:00	1.0	WASH AND REAM 33' TO BOTTOM.
01:00	02:30	1.5	CIRCULATE BEFORE TOOHP TO LD DP AND BHA. PUMPED HIGH-VIS SWEEP TO SURFACE, LITTLE SOLIDS RETURNING. RU WEATHERFORD LD MACHINE AND HELD SAFETY MEETING OVER LD DP W/ ALL ON LOCATION. CASING POINT @ 02:30 ON 9/15/10.
02:30	06:00	3.5	LD DRILL PIPE WITH WEATHERFORD LD MACHINE.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
SAFETY MEETINGS TOPICS: WORK TIGHT HOLE/ LD DP.
FUNCTION COM DRILLING AND TRIPPING.

FUEL RECEIVED: 1500 GL. ON HAND: 3078 GL., USED: 1044 GL.

09-16-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$53,834 **Completion** \$153,093 **Daily Total** \$206,927**Cum Costs: Drilling** \$609,474 **Completion** \$159,200 **Well Total** \$768,675**MD** 8,840 **TVD** 8,840 **Progress** 0 **Days** 5 **MW** 11.6 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RDRT/WO COMPLETION**Start** **End** **Hrs** **Activity Description**

06:00 08:30 2.5 LD DRILL PIPE AND BHA. BROKE KELLY.

08:30 09:00 0.5 PULL WEAR RING AND RU WEATHERFORD CASERS.

09:00 14:30 5.5 HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD CASING CREW. R/U CASERS & RAN TOTAL OF 207 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 8838.81'.

RAN CASING AS FOLLOWS; FLOAT SHOE @ 8838.8', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 8794.7' 206 JTS PLUS 2 MKR. JTS (21.27') BOTTOM @ 6502' & TOP (19.72') @ 4074', CASING HANGER W/ 2 PUP JT (11.11') & (21.80'). RAN 3 TURBULIZERS, 1 - 5' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. UNTIL GONE. TAG BOTTOM W/ JOINT #207. LAID IT DOWN. LAND CASING W/ 85000 ON HANGER.

14:30 15:30 1.0 CIRCULATE BOTTOMS UP ANDE RU HALLIBURTON. HELD SAFETY MEETING WITH ALL PRESENT.

15:30 19:00 3.5 CEMENTING: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH, 10 BBL FRESH WATER, 122.8. BBLs (375 SKS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.84 CU. FT/SK, 9.86 GAL/SK WATER.

PLUS 328 BBLs (1255 SKS), EXTENDACEM V1 TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 136.6 BBLs FRESH WATER @ 7.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2000 PSI @ 2 BPM. HELD PRESSURE (4100 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 2 BBLs. RE PRESSURED UP TO 2400 PSI FOR 1 HOURS. PLUG DOWN @ 18:49 HRS 9/15 /2010. FULL RETURNS DURING CEMENTING. NO CEMENT TO SURFACE, FLOATS HELD.

19:00 20:00 1.0 WAIT ON CEMENT, HOLD 2000 PSI ON HEAD FOR ONE HOUR.

20:00 22:00 2.0 NIPPLE DOWN CLEAN PITS. SET PACK OFF RING WITH FMC TECH. TEST TO 5K PSI FOR 15 MIN.

22:00 06:00 8.0 RDRT. RW JONES TRUCKS AT 06:00 ON 9/16/10. DERRICK WAS LAYED OVER BY 20:00 9/15/10. MOVING MOVING FROM THE ECW 77-23 TO THE HOSS 129-35, 8.4 MILES.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: RUN CASING/CEMENT

FUNCTION COM DRILLING AND TRIPPING.

FUEL ON HAND: 2178 GL., USED: 900 GL.

06:00 RIG RELEASED @ 22:00 HRS, 9/15/10.

CASING POINT COST \$582,217

09-21-2010 **Reported By** SEARLE**DailyCosts: Drilling** \$0 **Completion** \$29,300 **Daily Total** \$29,300**Cum Costs: Drilling** \$609,474 **Completion** \$188,500 **Well Total** \$797,975**MD** 8,840 **TVD** 8,840 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 8795.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 8772' TO 960'. EST CEMENT TOP @ 1600'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 77-23
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2057 FSL 0619 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 23 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047395160000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 10/29/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on October 29, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 03, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 11/3/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 11-03-2010

Well Name	ECW 077-23	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-39516	Well Class	COMP
County, State	UINTAH, UT	Spud Date	09-11-2010	Class Date	
Tax Credit	N	TVD / MD	8,840/ 8,840	Property #	061839
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	5,218/ 5,201				
Location	Section 23, T9S, R23E, NWSW, 2057 FSL & 619 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	87.5

AFE No	304840	AFE Total	1,562,900	DHC / CWC	625,800/ 937,100
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	08-12-2007
08-12-2007	Reported By	SHARON CAUDILL			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA (REV 8/17/09)
			2057' FSL & 619' FWL (NW/SW)
			SECTION 23, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.01983, LONG 109.301372 (NAD 27)
			TRUE #34
			OBJECTIVE: 8840' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: FEDERAL UTU-67868
			ELEVATION: 5204.1' NAT GL, 5200.7' PREP GL, (DUE TO ROUNDING THE PREP GL IS 5201'), 5220' KB (19')
			EOG WI 100%, NRI 87.50%

08-17-2010	Reported By	TERRY CSERE			
Daily Costs: Drilling	\$100,000	Completion	\$0	Daily Total	\$100,000

RECEIVED November 03, 2010

Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED 8/16/10. PUSHING IN ROAD.

08-18-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$100,000	Completion	\$0	Daily Total	\$100,000
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING IN ROAD.

08-19-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 10% COMPLETE.

08-20-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

08-23-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	0	TVD	0	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION & ROAD IS 90% COMPLETE.

08-24-2010 **Reported By** TERRY CSERE/KENT DEVENPORT

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	WORKING ON CLOSED LOOP & ROAD, 95% COMPLETE. CRAIG'S ROUSTABOUT SPUD A 20" HOLE ON 8/23/10 @ 9:00 AM, SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 08/22/10 @ 9:34 AM.

08-25-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$100,000	Completion	\$0	Well Total	\$100,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION COMPLETE

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

09-08-2010 Reported By KYLAN COOK

Daily Costs: Drilling	\$218,237	Completion	\$0	Daily Total	\$218,237
Cum Costs: Drilling	\$318,237	Completion	\$0	Well Total	\$318,237
MD	2,354	TVD	2,354	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 9/1/2010. DRILLED 12-1/4" HOLE TO 2335' GL (2354' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1580' THEN PUMP DRILLED TO TD WITH PARTIAL RETURNS. RAN 53 JTS (2321.38') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2340.38' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3500 PSIG. PUMPED 176 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 176 BBLS FRESH WATER. BUMPED PLUG WITH 800# @ 07:15 AM ON 9/6/10. FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 27 BBLS INTO LEAD CEMENT. INTERMITTENT RETURNS THROUGHOUT JOB. NO CEMENT TO SURFACE. WOC 3 HR 15 MIN.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR 30 MIN.

TOP JOB #2: MIXED & PUMPED 30 SX (6 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1550' = 1.00 DEGREE, AND 2000' = 1.75 DEGREE. KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 9/3/10 @ 16:00 PM.

KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 9/3/10 @ 16:00 PM.

09-11-2010		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$89,356		Completion		\$0		Daily Total		\$89,356	
Cum Costs: Drilling		\$407,593		Completion		\$0		Well Total		\$407,593	
MD	2,354	TVD	2,354	Progress	0	Days	0	MW	9.5	Visc	32.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRLG FLOAT EQUIP @ 2300'											
Start	End	Hrs	Activity Description								
06:00	22:00	16.0	MOVE RIG, RURT. RIG MOVE FROM THE HOSS 130-35 TO THE ECW 77-23, 8.2 MILES. TRANSFERRING 4 JTS (168.22') 4.5" 11.6#, N-80 LTC PROD. CASING, 1- (10.82') MARKER JT.4.5" 11.6#, P-110 MARKER AND 2850 GL. FUEL TO THE ECW 77-23. STOOD UP DERRICK @ 17:00 ON 9/10/10. RW JONES TRUCKS BEGAN MOVE IN THE MORNING @06:00 AND RELEASED TRUCKS BY 18:30 ON 9/10/10. NU BOP AND CHOKE, FMC TECH HAND LOCKED DOWN BOP AND TESTED SEAL TO 5K PSI FOR 15 MIN. NOTIFIED BLM VIA EMAIL ON 9/9/10 OF INTENT TO TEST BOP ON 22:00, 9/10/10. RIG ON DAYWORK AT 22:00 HRS ON 9/10/10.								
22:00	01:30	3.5	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/ 5000 PSI HI, 10 MINUTES. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TESTS HELD.								
01:30	02:00	0.5	TEST CASING TO 1500 PSI FOR 30 MIN. TEST HELD.								
02:00	05:00	3.0	RU WEATHERFORD LD MACHINE, HELD SAFETY MEETING WITH ALL ON LOCATION OVER PROPER LD PROCEDURES. PU DP AND BHA TO 2280', SURFACE SHOE SET AT 2340.4'.								
05:00	05:30	0.5	TORQUE KELLY, INSTALL ROT. HEAD RUBBER AND KELLY DRIVE BUSHING. RD WEATHERFORD LD MACHINE.								
05:30	06:00	0.5	DRILL CEMENT AND FLOAT EQUIP. <5K WOB, 50 RPM/67 RPM MM. 110 STK. ON #2 PUMP, 416 GPM.								
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
REPAIRED FAST LINE SHIVE FROM CROWN ON RIG MOVE.											
SAFETY MEETINGS TOPICS: RIG MOVE TAILGATE/ TESTING BOP.											
FUNCTION RAMS, ANNULAR AND CHOKE.											
FUEL RECIEVED 4500 GL, ON HAND 6783 GL., USED 282 GL.											

09-12-2010		Reported By		DAVID GREESON											
Daily Costs: Drilling		\$28,572		Completion		\$0		Daily Total		\$28,572					
Cum Costs: Drilling		\$436,165		Completion		\$0		Well Total		\$436,165					
MD	5,140	TVD	5,140	Progress	2,800	Days	1	MW	10.1	Visc	35.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 5,140'															
Start	End	Hrs	Activity Description												
06:00	07:00	1.0	DRILL CEMENT AND FLOAT EQUIP. F/ 2300 TO 2364' INCLUDING 10' OF NEW HOLE. 5-10K WOB, 50 RPM/73 RPM MM. 120 STK. ON #2 PUMP, 454 GPM.												
07:00	07:30	0.5	PUMP HIGH-VIS. GEL SWEEP AND CIRCULATE BACK TO SURFACE @ 2364'.												
07:30	08:00	0.5	SHUT IN ANNULAR AND PERFORM FIT TEST@ 2340' SHOE W/ 9.6 MUD WT. TO 200 PSI = 11.2 EMW.												

08:00 10:30 2.5 DRILLING F/2364' TO 2778' (414') 166'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 15-19K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1800 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED.
MUD WT. 9.6 VIS 31.

10:30 11:00 0.5 SERVICE RIG. GREASE DRAW WORKS.

11:00 11:30 0.5 SURVEY @ 2700', 1.99 DEGREES.

11:30 17:30 6.0 DRILLING F/2778' TO 3779' (1001') 167'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 15-19K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1800 PSI, DIFF 250. DRLG.: MAHOGANY OIL SHALE BED.
MUD WT. 9.7 VIS 32.

17:30 18:00 0.5 SURVEY @ 3699', 3.07 DEGREES.

18:00 23:30 5.5 DRILLING F/3779' TO 4438' (659') 120'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1800 PSI, DIFF 250. DRLG.: MAHOGANY SHALE, WASATCH @4487'.
MUD WT. 9.8 VIS 33.

23:30 00:00 0.5 SURVEY @ 4357', 2.79 DEGREES.

00:00 06:00 6.0 DRILLING F/4438' TO 5140' (702') 117'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI. DRLG.: WASATCH @ 4487', CHAPITA WELLS @ 5042'. MUD WT. 10.1 VIS. 35.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: FAST HOLING/USING WIRELINE SURVEYS.

FUNCTION RAMS, ANNULAR AND CHOKE.

FUEL ON HAND 5586 GL., USED 1197 GL.

06:00 SPUD 7-7/8" HOLE AT 8:00 AM, 9/11/10.

09-13-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$33,184	Completion	\$0	Daily Total	\$33,184
Cum Costs: Drilling	\$469,478	Completion	\$0	Well Total	\$469,478

MD	7,130	TVD	7,130	Progress	1,990	Days	2	MW	10.9	Visc	36.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7130'

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILLING F/5140' TO 5970' (830') 98'FT/HR. 60 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI. DRLG.: CHAPITA WELLS @5042', BUCK CANYON 5,733'. MUD WT. 10.5 VIS. 35.
14:30	15:00	0.5	SERVICE RIG. FUNCTION COM DRILLING.
15:00	06:00	15.0	DRILLING F/5970' TO 7130' (1160') 77'FT/HR. 65 RPM + 73 RPM ON MOTOR. WOB 18-22K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2550 PSI. DRLG.: NORTH HORN 6333', PRICE RIVER 7411'. MUD WT. 10.9 VIS. 36. FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MEETINGS TOPICS: ELECTRICAL WORK/HAND HELD GRINDERS. FUNCTION RAMS AND COM DRILLING FUEL ON HAND 4104 GL., USED 1482 GL.

09-14-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$33,528	Completion	\$6,106	Daily Total	\$39,634
Cum Costs: Drilling	\$503,006	Completion	\$6,106	Well Total	\$509,112

MD	8,455	TVD	8,455	Progress	1,325	Days	3	MW	11.4	Visc	38.0
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Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING@ 8455'

Start	End	Hrs	Activity Description
06:00	10:00	4.0	DRILLING F/7130' TO 7411' (281') 70'FT/HR. 52 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI. DRLG.: PRICE RIVER 6493', MIDDLE PRICE RIVER 7411'. MUD WT. 11.1 VIS. 36.
10:00	10:30	0.5	SERVICE RIG. GREASE DRAW WORKS. FUNCTION COM DRILLING.
10:30	06:00	19.5	DRILLING F/7411' TO 8455' (1044') 54'FT/HR. 54 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2600 PSI. DRLG.: MIDDLE PR 7411', LOWER PR 8149'. MUD WT. 11.4 VIS. 38. PUMPED 3 HIGH VIS 40 BBL SWEEPS BACK TO SURFACE, SMALL AMOUNTS OF SAND AND SHALE RETURNING WITH THE SWEEP.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: TRIP HAZARDS/MIXING CHEMICALS.

FUNCTION ANNULAR, CHOKE AND COM DRILLING

FUEL ON HAND 2622 GL., USED 1482 GL.

09-15-2010 **Reported By** DAVID GREESON

DailyCosts: Drilling	\$52,634	Completion	\$0	Daily Total	\$52,634
Cum Costs: Drilling	\$555,640	Completion	\$6,106	Well Total	\$561,747
MD	8,840	TVD	8,840	Progress	385
				Days	4
				MW	11.6
				Visc	39.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: LAYDOWN DP

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLING F/8455' TO 8693' (238') 53'FT/HR. 54 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2600 PSI. DRLG.: LOWER PR 8149', SEGO 8638'. MUD WT. 11.5 VIS. 38. PUMPED 3 HIGH VIS 40 BBL SWEEPS BACK TO SURFACE, SMALL AMOUNTS OF SAND AND SHALE RETURNING WITH THE SWEEP.
10:30	11:00	0.5	SERVICE RIG.
11:00	14:00	3.0	DRILLING F/8693' TO 8840' (147') 49'FT/HR. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2600 PSI. DRLG.: LOWER PR 8149', SEGO 8638'. REACHED TD @ 14:00 HRS, 9/14/10. MUD WT. 11.6 VIS. 38. PUMPED 3 HIGH VIS 40 BBL SWEEPS BACK TO SURFACE, VARIOUS SIZED SHALE RETURNING WITH THE SWEEPS.
14:00	16:00	2.0	CIRCULATE TOTAL CIRCULATION BEFORE TOOHP TO LAYDOWN REAMERS. PUMPED A HIGH-VIS GEL SWEEP DOWNHOLE AND BACK TO SURFACE BRINGING SMALL AMOUNT OF SAND AND SHALE. DROP SURVEY, CHECK COM TRIPPING AND PUMP DRYJOB SLUG.
16:00	20:30	4.5	TRIP OUT OF THE HOLE FOR WIPER TRIP AND TO LD ROLLER REAMERS. WORK TIGHT HOLE AT 5187' AND 3204'.
20:30	00:00	3.5	TRIP IN THE HOLE WITH NO PROBLEMS. HOLE SHOWS PROPER DISPLACEMENT. KELLY UP AT 3604' AND 6587'.
00:00	01:00	1.0	WASH AND REAM 33' TO BOTTOM.
01:00	02:30	1.5	CIRCULATE BEFORE TOOHP TO LD DP AND BHA. PUMPED HIGH-VIS SWEEP TO SURFACE, LITTLE SOLIDS RETURNING. RU WEATHERFORD LD MACHINE AND HELD SAFETY MEETING OVER LD DP W/ ALL ON LOCATION. CASING POINT @ 02:30 ON 9/15/10.
02:30	06:00	3.5	LD DRILL PIPE WITH WEATHERFORD LD MACHINE.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: WORK TIGHT HOLE/ LD DP.

FUNCTION COM DRILLING AND TRIPPING.

FUEL RECEIVED: 1500 GL. ON HAND: 3078 GL., USED: 1044 GL.

09-16-2010 **Reported By** DAVID GREESON**DailyCosts: Drilling** \$53,834 **Completion** \$153,093 **Daily Total** \$206,927**Cum Costs: Drilling** \$609,474 **Completion** \$159,200 **Well Total** \$768,675**MD** 8,840 **TVD** 8,840 **Progress** 0 **Days** 5 **MW** 11.6 **Visc** 38.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** RDRT/WO COMPLETION**Start** **End** **Hrs** **Activity Description**

06:00 08:30 2.5 LD DRILL PIPE AND BHA. BROKE KELLY.

08:30 09:00 0.5 PULL WEAR RING AND RU WEATHERFORD CASERS.

09:00 14:30 5.5 HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD CASING CREW. R/U CASERS & RAN TOTAL OF 207 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 8838.81'.

RAN CASING AS FOLLOWS; FLOAT SHOE @ 8838.8', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 8794.7' 206 JTS PLUS 2 MKR. JTS (21.27') BOTTOM @ 6502' & TOP (19.72') @ 4074', CASING HANGER W/ 2 PUP JT (11.11') & (21.80'). RAN 3 TURBULIZERS, 1 - 5' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 25 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. UNTIL GONE. TAG BOTTOM W/ JOINT #207. LAID IT DOWN. LAND CASING W/ 85000 ON HANGER.

14:30 15:30 1.0 CIRCULATE BOTTOMS UP ANDE RU HALLIBURTON. HELD SAFETY MEETING WITH ALL PRESENT.

15:30 19:00 3.5 CEMENTING: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLs MUD FLUSH, 10 BBL FRESH WATER, 122.8. BBLs (375 SKS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.84 CU. FT/SK, 9.86 GAL/SK WATER.

PLUS 328 BBLs (1255 SKS), EXTENDACEM V1 TAIL CEMENT MIXED @ 13.5 PPG, 1.47 CU. FT/SK, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROPPED TOP PLUG ONLY. DISPLACED WITH 136.6 BBLs FRESH WATER @ 7.0 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2000 PSI @ 2 BPM. HELD PRESSURE (4100 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 2 BBLs. RE PRESSURED UP TO 2400 PSI FOR 1 HOURS. PLUG DOWN @ 18:49 HRS 9/15 /2010. FULL RETURNS DURING CEMENTING. NO CEMENT TO SURFACE, FLOATS HELD.

19:00 20:00 1.0 WAIT ON CEMENT, HOLD 2000 PSI ON HEAD FOR ONE HOUR.

20:00 22:00 2.0 NIPPLE DOWN CLEAN PITS. SET PACK OFF RING WITH FMC TECH. TEST TO 5K PSI FOR 15 MIN.

22:00 06:00 8.0 RDRT. RW JONES TRUCKS AT 06:00 ON 9/16/10. DERRICK WAS LAYED OVER BY 20:00 9/15/10. MOVING MOVING FROM THE ECW 77-23 TO THE HOSS 129-35, 8.4 MILES.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS TOPICS: RUN CASING/CEMENT

FUNCTION COM DRILLING AND TRIPPING.

FUEL ON HAND: 2178 GL., USED: 900 GL.

06:00 RIG RELEASED @ 22:00 HRS, 9/15/10.

CASING POINT COST \$582,217

09-21-2010 **Reported By** SEARLE**DailyCosts: Drilling** \$0 **Completion** \$29,300 **Daily Total** \$29,300**Cum Costs: Drilling** \$609,474 **Completion** \$188,500 **Well Total** \$797,975**MD** 8,840 **TVD** 8,840 **Progress** 0 **Days** 6 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 8795.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 8772' TO 960'. EST CEMENT TOP @ 1600'. RDWL.

10-07-2010	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,448	Daily Total	\$1,448
Cum Costs: Drilling	\$609,474	Completion	\$189,948	Well Total	\$799,423

MD	8,840	TVD	8,840	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 8795.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

10-24-2010	Reported By	MCCURDY
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Daily Costs: Drilling	\$0	Completion	\$1,388	Daily Total	\$1,388
Cum Costs: Drilling	\$609,474	Completion	\$191,336	Well Total	\$800,811

MD	8,840	TVD	8,840	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 8795.0	Perf : 6630'-8536'	PKR Depth : 0.0
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Activity at Report Time: FRAC STAGES 8 THROUGH 11

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/ BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8212'-13', 8220'-21', 8227'-28', 8233'-34', 8250'-51', 8264'-65', 8366'-67', 8397'-98', 8418'-19', 8426'-27', 8464'-65', 8470'-71', 8515'-16', 8535'-36' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7449 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 41958 GAL 16# DELTA 200 W/142900# 20/40 SAND @ 2-5 PPG. MTP 5920 PSIG. MTR 50.7 BPM. ATP 4503 PSIG. ATR 49.1 BPM. ISIP 2952 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8175'. PERFORATE MPR FROM 7933'-34', 7935'-36', 7974'-75', 7984'-85', 8007'-08', 8019'-20', 8051'-62', 8059'-60', 8064'-65', 8073'-74', 8082'-83', 8123'-24', 8149'-50', 8156'-57' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 45629 GAL 16# DELTA 200 W/143100# 20/40 SAND @ 1-5 PPG. MTP 6327 PSIG. MTR 50.5 BPM. ATP 5530 PSIG. ATR 44 BPM. ISIP 3229 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 7918'. PERFORATE MPR FROM 7674'-75', 7680'-81', 7727'-28', 7736'-37', 7745'-46', 7753'-54', 7766'-67', 7841'-42', 7845'-46', 7865'-66', 7871'-72', 7875'-76', 7891'-92', 7894'-95' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 37992 GAL 16# DELTA 200 W/114600# 20/40 SAND @ 1-5 PPG. MTP 6147 PSIG. MTR 50.6 BPM. ATP 5562 PSIG. ATR 45.4 BPM. ISIP 3010 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 7630'. PERFORATE MPR FROM 7435'-36', 7443'-44', 7452'-53', 7461'-62', 7480'-81', 7495'-96', 7504'-05', 7514'-15', 7531'-32', 7548'-49', 7568'-69', 7584'-85', 7602'-03', 7610'-11' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7411 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 57981 GAL 16# DELTA 200 W/203900# 20/40 SAND @ 2-5 PPG. MTP 4805 PSIG. MTR 50.7 BPM. ATP 3474 PSIG. ATR 50 BPM. ISIP 2126 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 7194'. PERFORATE UPR/MPR FROM 7194'-95', 7200'-01', 7209'-10', 7250'-51', 7258'-59', 7277'-78', 7283'-84', 7292'-93', 7306'-07', 7319'-20', 7327'-28', 7332'-33', 7376'-77', 7387'-88' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7436 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 42118 GAL 16# DELTA 200 W/147700# 20/40 SAND @ 2-5 PPG. MTP 5336 PSIG. MTR 50.7 BPM. ATP 3631 PSIG. ATR 49.9 BPM. ISIP 1850 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7175'. PERFORATE UPR FROM 6907'-08', 6931'-32', 6982'-83', 7011'-12', 7026'-27', 7031'-32', 7036'-37', 7048'-49', 7055'-56', 7120'-21', 7130'-31', 7141'-42', 7149'-50', 7155'-56' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7404 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 29655 GAL 16# DELTA 200 W/102000# 20/40 SAND @ 2-5 PPG. MTP 5700 PSIG. MTR 50.7 BPM. ATP 3402 PSIG. ATR 50 BPM. ISIP 1901 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 6866'. PERFORATE UPR FROM 6630'-31', 6642'-43', 6665'-66', 6672'-73', 6677'-78', 6743'-44', 6748'-49', 6774'-75', 6783'-84', 6790'-91', 6800'-01', 6806'-07', 6813'-14', 6846'-47' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/ 7398 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 34055 GAL 16# DELTA 200 W/118800# 20/40 SAND @ 2-5 PPG. MTP 4698 PSIG. MTR 50.3 BPM. ATP 3440 PSIG. ATR 49.4 BPM. ISIP 2033 PSIG. RD HALLIBURTON. SWIFN.

10-25-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$393,869		Daily Total		\$393,869	
Cum Costs: Drilling		\$609,474		Completion		\$585,205		Well Total		\$1,194,680	
MD	8,840	TVD	8,840	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 8795.0			Perf : 5031'-8536'			PKR Depth : 0.0		

Cum Costs: Drilling	\$609,474	Completion	\$623,120	Well Total	\$1,232,595
MD	8,840	TVD	8,840	Progress	0
Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8795.0	Perf : 5031'-8536'	PKR Depth : 0.0		

Activity at Report Time: POST FRAC CLEAN OUT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BOP & BLIND RAMS TO 3000 PSIG. RIH W/ BIT & PUMP OFF SUB TO 4950'. RU TO DRILL OUT PLUGS. TESTED PIPE RAMS TO 3000 PSIG. SDFN.

10-30-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$70,081	Daily Total	\$70,081
Cum Costs: Drilling	\$609,474	Completion	\$693,201	Well Total	\$1,302,676
MD	8,840	TVD	8,840	Progress	0
Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8795.0	Perf : 5031'-8536'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 4950', 5222', 5830', 6236', 6480', 6866', 7175', 7414', 7630', 7919', & 8175'. CLEANED OUT TO 8640'. LANDED TUBING @ 8536' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED THROUGH TEST UNIT TO SALES. 13 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1700 PSIG. 70 BFPH. RECOVERED 976 BLW. 11624 BLWTR. 425 MCFD RATE.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 31.40'

XN NIPPLE 1.30'

269 JTS 2-3/8" 4.7# N-80 TBG 8483.70'

BELOW KB 19.00'

LANDED @ 8536.31' KB

10-31-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,870	Daily Total	\$2,870
Cum Costs: Drilling	\$609,474	Completion	\$696,071	Well Total	\$1,305,546
MD	8,840	TVD	8,840	Progress	0
Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8795.0	Perf : 5031'-8536'	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 1025 PSIG. CP 1850 PSIG. 57 BFPH. RECOVERED 1411 BLW. 10213 BLWTR. 536 MCFD RATE.

11-01-2010 **Reported By** HISLOP

DailyCosts: Drilling	\$0	Completion	\$2,870	Daily Total	\$2,870
Cum Costs: Drilling	\$609,474	Completion	\$698,941	Well Total	\$1,308,416
MD	8,840	TVD	8,840	Progress	0
Days	13	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 8795.0	Perf : 5031'-8536'	PKR Depth : 0.0		

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 975 PSIG. CP 1900 PSIG. 49 BFPH. RECOVERED 1261 BLW. 8952 BLWTR. 680 MCFD RATE.
06:00			INITIAL PRODUCTION: TURNED TO GAS SALES. SITP 1000 & SICP 1200 PSIG. TURNED WELL TO QUESTAR SALES AT 3:15 PM, 10/29/10. FLOWING 330 MCFD RATE ON 24/64" POS CK. STATIC 198. QGM METER #8576.

11-02-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$7,510	Daily Total	\$7,510				
Cum Costs: Drilling	\$609,474	Completion	\$706,451	Well Total	\$1,315,926				
MD	8,840	TVD	8,840	Progress	0	Days	14	MW	0.0
Formation : MESAVERDE	PBTD : 8795.0		Perf : 5031'-8536'		PKR Depth : 0.0				

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 900 PSIG. CP 1800 PSIG. 45 BFPH. RECOVERED 1112 BLW. 7840 BLWTR. 730 MCFD RATE.

11-03-2010	Reported By	HISLOP							
Daily Costs: Drilling	\$0	Completion	\$2,870	Daily Total	\$2,870				
Cum Costs: Drilling	\$609,474	Completion	\$709,321	Well Total	\$1,318,796				
MD	8,840	TVD	8,840	Progress	0	Days	15	MW	0.0
Formation : MESAVERDE	PBTD : 8795.0		Perf : 5031'-8536'		PKR Depth : 0.0				

Activity at Report Time: FLOW TESTING THROUGH BRECO UNIT TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1775 PSIG. 42 BFPH. RECOVERED 1008 BLW. 6832 BLWTR. 735 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU67868

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICHELLE E ROBLES E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 307-276-4842		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW 2057FSL 619FWL 40.01983 N Lat, 109.30137 W Lon At top prod interval reported below NWSW 2057FSL 619FWL 40.01983 N Lat, 109.30137 W Lon At total depth NWSW 2057FSL 619FWL 40.01983 N Lat, 109.30137 W Lon			8. Lease Name and Well No. EAST CHAPITA 77-23		
14. Date Spudded 08/23/2010			15. Date T.D. Reached 09/14/2010		9. API Well No. 43-047-39516
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/29/2010			10. Field and Pool, or Exploratory NATURAL BUTTES		
17. Elevations (DF, KB, RT, GL)* 5204 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 23 T9S R23E Mer SLB		
18. Total Depth: MD TVD 8840			19. Plug Back T.D.: MD TVD 8795		12. County or Parish UINTAH
20. Depth Bridge Plug Set: MD TVD			13. State UT		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/VDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Shurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	2340		680		0	
7.875	4.500 N80	11.6	0	8839		1630		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	8536							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5031	8536	8212 TO 8536		2	
B)			7933 TO 8157		2	
C)			7674 TO 7895		2	
D)			7435 TO 7611		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8212 TO 8536	49,407 GALS GELLED WATER & 152,500# 20/40 SAND
7933 TO 8157	45,629 GALS GELLED WATER & 143,100# 20/40 SAND
7674 TO 7895	37,992 GALS GELLED WATER & 114,600# 20/40 SAND
7435 TO 7611	65,392 GALS GELLED WATER & 213,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/29/2010	11/16/2010	24	→	33.0	834.0	434.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	675	1300.0	→	33	834	434		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #97990 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

RECEIVED

DEC 01 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5031	8536		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1371 1673 2293 4377 4507 5111 5800 6482

32. Additional remarks (include plugging procedure):

PLEASE SEE THE ATTACHED FOR ADDITIONAL PERFS AND TREATMENTS.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #97990 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICHELLE E ROBLES

Title REGULATORY ASSISTANT

Signature _____ (Electronic Submission)

Date 11/23/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita Well 77-23 ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7194-7388	2/spf
6907-7156	2/spf
6630-6847	2/spf
6270-6456	2/spf
5854-6217	2/spf
5264-5808	2/spf
5031-5201	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7194-7388	49,554 GALS GELLED WATER & 157,300# 20/40 SAND
6907-7156	37,059 GALS GELLED WATER & 111,500# 20/40 SAND
6630-6847	41,453 GALS GELLED WATER & 128,300# 20/40 SAND
6270-6456	43,977 GALS GELLED WATER & 137,400# 20/40 SAND
5854-6217	39,089 GALS GELLED WATER & 118,600# 20/40 SAND
5264-5808	32,458 GALS GELLED WATER & 95,400# 20/40 SAND
5031-5201	23,101 GALS GELLED WATER & 88,700# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8212'-13', 8220'-21', 8227'-28', 8233'-34', 8250'-51', 8264'-65', 8366'-67', 8397'-98', 8418'-19', 8426'-27', 8464'-65', 8470'-71', 8515'-16', 8535'-36' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7933'-34', 7935'-36', 7974'-75', 7984'-85', 8007'-08', 8019'-20', 8051'-62', 8059'-60', 8064'-65', 8073'-74', 8082'-83', 8123'-24', 8149'-50', 8156'-57' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7674'-75', 7680'-81', 7727'-28', 7736'-37', 7745'-46', 7753'-54', 7766'-67', 7841'-42', 7845'-46', 7865'-66', 7871'-72', 7875'-76', 7891'-92', 7894'-95' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7435'-36', 7443'-44', 7452'-53', 7461'-62', 7480'-81', 7495'-96', 7504'-05', 7514'-15', 7531'-32', 7548'-49', 7568'-69', 7584'-85', 7602'-03', 7610'-11' @ 2 SPF.

PERFORATE UPPER PRICE RIVER/MIDDLE PRICE RIVER FROM 7194'-95', 7200'-01', 7209'-10', 7250'-51', 7258'-59', 7277'-78', 7283'-84', 7292'-93', 7306'-07', 7319'-20', 7327'-28', 7332'-33', 7376'-77', 7387'-88' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6907'-08', 6931'-32', 6982'-83', 7011'-12', 7026'-27', 7031'-32', 7036'-37', 7048'-49', 7055'-56', 7120'-21', 7130'-31', 7141'-42', 7149'-50', 7155'-56' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 6630'-31', 6642'-43', 6665'-66', 6672'-73', 6677'-78', 6743'-44', 6748'-49', 6774'-75', 6783'-84', 6790'-91', 6800'-01', 6806'-07', 6813'-14', 6846'-47' @ 2 SPF.

PERFORATE Ba/NH FROM 6270'-71', 6275'-76', 6297'-98', 6322'-23', 6332'-33', 6339'-40', 6345'-46', 6403'-04', 6412'-13', 6419'-20', 6427'-28', 6435'-36', 6448'-49', 6455'-56' @ 2 SPF.

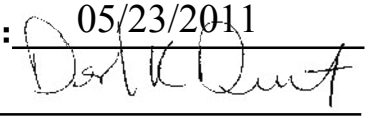
PERFORATE Ba FROM 5854'-55', 5858'-59', 5887'-88', 5901'-02', 5967'-68', 5980'-81', 5983'-84', 6003'-04', 6026'-27', 6043'-44', 6172'-73', 6202'-03', 6208'-09', 6216'-17' @ 2 SPF.

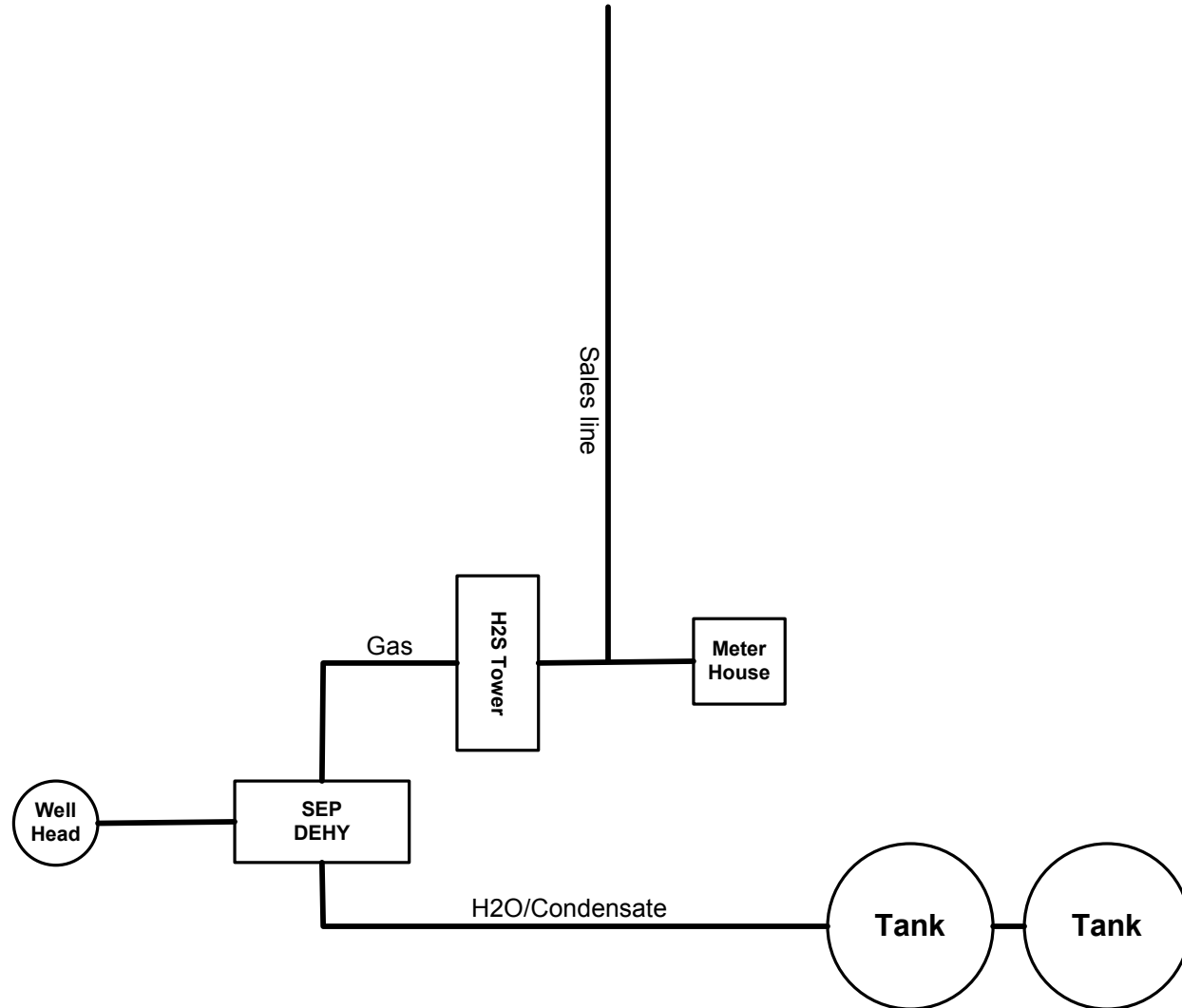
PERFORATE Ca FROM 5264'-65', 5272'-73', 5292'-93', 5300'-01', 5306'-07', 5459'-60', 5466'-67', 5479'-80', 5488'-89', 5498'-99', 5611'-12', 5676'-77', 5780'-81', 5807'-08' @ 2 SPF.

PERFORATE Pp/Ca FROM 5031'-32', 5035'-36', 5040'-41', 5051'-52', 5055'-56', 5065'-66', 5081'-82', 5085'-86', 5091'-92', 5095'-96', 5099'-100', 5105'-06', 5172'-73', 5200'-01' @ 2 SPF.

52.FORMATION MARKERS

Middle Price River	7258
Lower Price River	8068
Sego	8633

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U-67868			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
		7. UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: E CHAPITA 77-23			
2. NAME OF OPERATOR: EOG Resources, Inc.		9. API NUMBER: 43047395160000			
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2057 FSL 0619 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSW Section: 23 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 6/30/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: Install H2S treater			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.					
		Accepted by the Utah Division of Oil, Gas and Mining Date: 05/23/2011 By: 			
NAME (PLEASE PRINT) Mary Maestas		PHONE NUMBER 303 824-5526			
SIGNATURE N/A		TITLE Regulatory Assistant			
		DATE 5/23/2011			



RECEIVED May. 23, 2011